

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM97151</b>	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Flagler Federal 1</b>	
3a. Phone No. (include area code) <b>405-552-8198</b>		9. API Well No. <b>30-025-30599</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>C 660 FNL 1980 FWL</b> At top prod. interval reported below  At total Depth		10. Field and Pool, or Exploratory <b>Wolfcamp</b>	
		11. Sec., T., R., M., on Block and Survey or Area <b>8 25S 33E</b>	
		12. County or Parish 13. State <b>Lea NM</b>	
14. Date Spudded <b>1989</b>	15. Date T.D. Reached <b>8/14/1989</b>	16. Date Completed <b>8/26/1989</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* <b>3454' GL</b>			
18. Total Depth: MD <b>16135'</b> TVD	19. Plug Back T.D.: MD <b>14396'</b> TVI	20. Depth Bridge Plug Set: MD <b>TVI</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  <b>Logs previously sent with original completion report.</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Mount Pulle
17 1/2"	13 3/8"/N80	68#	0	617'		675 sacks to surface		0	
12 1/4"	9 5/8"/K55	40#	0	5035'		1700 sacks to surface		0	
8 3/4"	7"-P110/L80	32#	0	13132'		2120 sacks			
6"	5" / P-110	23.2#	12579'	16130'		375 sacks			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	13741'	13728'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Wolfcamp	13,800'	14,050'	13,800-14,050'	0.45	250	Producing

26. Perforation Record

Depth Interval	Amount and Type of Material
13,800-14,050'	Frac with 69,460# Prime Plus 40/70 and 7335 # Sinterball 30/50.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

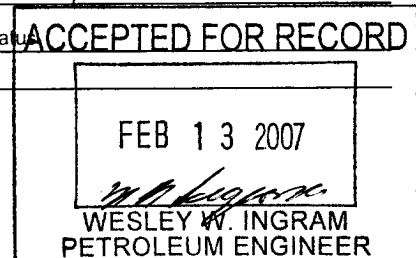
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/3/2006	12/19/2006	24	→	2	128	35			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64"	100	0	→	2	128	35	64,000		Producing Gas Well

28a. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C



Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

#### 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	1000'
				Bell Canyon	5000'
				Bone Springs	9000'
				Wolfcamp	12,100'
				Strawn	14,050'
				Atoka	14,300'
				Morrow	14,500'
				Morrow Pay	15,200'

Additional remarks (include plugging procedure):

8/28/06 MIRU PU. Notified Steve Caffey with BLM Carlsbad of move in and testing of BOP. Tested BOP to 250 psi low side and 5000 psi high side. Tested casing to 1000 psi.

9/01/06 Tested casing to 1000 psi - held. TOH. Tagged cement plug at 2440'.

9/05/06 Drilled on cement retainer from 2440-2446'. Tested casing to 1000 psi - held.

9/11/06 Drilled through second cement plug from 4736-5130'. Circulate hole clean. Tested casing to 1000 psi - held. Tagged cement at 6421' - drilled plug

9/13/06 Drilled through third cement plug at 6544'. Circulate hole clean. Tested casing to 1000 psi - held. Tagged fourth at 8530'. Drilled cement from 8530-

9/14/06 Tagged bridge plug at 11,989'. Circulate hole clean. Milled over bridge plug.

9/22/06 Milled through CIBP and cement. Circulate hole clean. Tested casing to 1100 psi - held. TOOH.

9/25/06 TIH with bit and scraper.

9/26/06 TIH with packer and set at 14,067'.

9/27/06 Swab well.

9/28/06 Release packer and TOOH with packer.

9/29/06 MIRU wireline. RIH with CIBP and set at 14,396'. Dumped 35' of cement on top of CIBP.

10/02/06 Perforate Wolfcamp from 13,800-14,050'; 0.45 EHD, 250 holes total.

10/04/06 RIH with packer and set at 5860'. Test packer to 1000 # - held.

10/05/06 Frac with 69,460# Prime Plus 40/70 - 7335# Sinterball 30/50. Flow well back.

11/03/06 Flow well and test. Turn well to production.

12/05/06 TOOH with tubing to change tubing.

12/11/06 TIH with releasing tool and latched onto packer. Release packer.

12/12/06 TOOH with packer.

12/13/06 TIH with bit and scraper. Pulled bit up to 12,000' and shut down for dark.

12/14/06 RIH with 2 3/8" pump out plug, packer, seat nipple, on-off tool, and 2 3/8" tubing. Set packer at 13,728'. End of tubing at 13,741'.

12/15/06 Put well down line.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Nervella Adams

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 1/8/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.