

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30623
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L.R. KERSHAW
8. Well No.	13
9. Pool Name or Wildcat	MONUMENT TUBB
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter D : 330 Feet From The NORTH Line and 330 Feet From The EAST Line

Section 13 Township 20-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETE IN TUBB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-07: MIRU.

1-22-07: TIH W/BIT & TAG @ 6767.

1-24-07: TIH W/CIBP & SET @ 6590'. PERF 6311-6345, 6367-6397, 6405-6420, 6433-6459, 6466-6499, 6518-6525'. TIH W/CMT BAILER & DUMP 20' CMT ON TOP OF CIBP.

1-25-07: TIH W/PKR & SET @ 6192'.

1-26-07: PUMP WATER & CAUGHT @ 36 BBS PUMPED. INJ'D @ 2.3 BPM- BROKE BACK. INJ @ 5.1 BPM. DROP 20 BALLS EVERY 10 BBS. DISPL W/39 BBLs. REL PKR. KNOCK BALLS OFF OF PERFS. RESET PKR. 4 SWAB RUNS.

1-29-07: TIH & FISH PSI BOMB. TIH W/SWAB. REL PKR.

1-30-07: TIH W/PKR & SET @ 6197'.

2-01-07: FRAC PERFS 6311-6525 W/73,000 GALS 50 QUALITY WF150. FLOW BACK TO FRAC TANK.

2-02-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND.

2-05-07: REL PKR. TIH W/NOTCHED COLLAR & RUN 5000' TBG.

2-07-07: TAG SAND @ 6508. C/O SAND TO 6571. TIH W/PKR & SET @ 6192'.

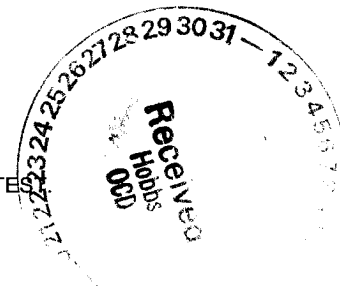
2-08-07: FLOW WELL TO FRAC TANK. ALL GAS. SWAB.

2-09-07: SWAB.

2-12-07: REL PKR. TIH W/BPMJ, PERF SUB, SN, 2 7/8" TBG & TAC. SET TAC. MI RODS.

2-13-07: TIH W/1.50 INSERT PUMP & RODS. LOAD & TEST PUMP. FINAL REPORT W/O COMPLETION TEST

2-23-07: ON 24 HR OPT. PUMPING 14 OIL, 201 GAS, & 17 WATER. GOR-14357



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/2/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

Geologist
ZA Drinkard