## State of New Mexico

Form C-103

DISTRICT   P.O. Box 1989, Hobbs, NM 88240 DISTRICT   P.O. Box 2098 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-	to Appropriate District Office	Energy, Minerals and Natural R	lesources Department		Revised 1-1-89	
P.O. Box 2088    P.O. Box 2088   Santa Fe, New Mexico 87504-2088   Santa Fe, New Mexico 87504-2088	DISTRICT I	OIL CONSERVATI	ON DIVISION	WELL ARINO		
DISTRICT   FEE   P.O. Box Drawer DD, Artesia, NM 88210   Santa Fe, New Mexico 87504-2088   S. Indicato Type of Lease STATE   FEE   P.O. Box Drawer DD, Artesia, NM 88210   DISTRICT III.	P.O. Box 1980, Hobbs, NM 88240				23	
STATE   FEE		Santa Fe, New Mexico				
State Oil Ges Lease No.   State Oil Ges Lease No.		5			E FEE	
SUNDRY NOTICES AND REPORTS ON WELLS				6. State Oil / Gas Lease No.		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOR. USE "APPLICATION FOR PERMI"  1. Type of Well: OIL			18			
Name of Operator   CHEVRON USA INC   3. Well No.   13	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI			1	ent Name	
CHEVRON USA INC  3. Address of Operator  15 SMITH RD, MIDLAND, TX 79705  4. Well Location  Unit LetterD :330		I I				
4. Well Location Unit Letter D :		USA INC				
Well Location   Unit Letter   D : 330   Feet From The   NORTH   Line and 330   Feet From The   Section   13   Township   20-S   Range   37-E   NMPM   LEA   COUNTY	3. Address of Operator 15 SMITH	RD, MIDLAND, TX 79705	The state of the s		TUBB	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPERATION   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPERATION   PLUG AND ABANDONMENT   COMPLETE IN TUBB   VIOLENCE OF THE REPORT O			T		/	
10. Elevation (Show whether DF, RKB, RT,GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	Unit Letter D:			•	Line	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON ALTERING CASING ALTERING CASING COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMPLETE IN TUBB  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  1-18-07: MIRU.  1-22-07: TIH W/BIT & TAG @ 6767.  1-24-07: TIH W/BIT & TAG @ 6767.  1-24-07: TIH W/BIT & TAG @ 6767.  1-24-07: TIH W/BIT & TAG @ 6769.  1-25-07: TIH W/RR & SET @ 6192.  1-29-07: TIH & FISH PSI BOMB. TIH W/SWAB. REL PKR.  1-30-07: TIH W/RR & SET @ 6197.  2-01-07: FRAC CHEST & SWAB.  1-30-07: TIH W/RR & SET @ 6197.  2-01-07: TAG SAND @ 6508. 20 OF PERFS ARE COVERED W/FRAC SAND.  2-02-07: TAG SAND @ 6508. 20 OF PERFS ARE COVERED W/FRAC SAND.  2-02-07: TAG SAND @ 6508. C/O SAND TO 6571. TIH W/PKR & SET @ 6192.  2-05-07: REL PKR. TIH W/NOTCHED COLLAR & RUN BOOOT TIG.  2-07-07: TAG SAND @ 6508. C/O SAND TO 6571. TIH W/PKR & SET @ 6192.  2-08-07: SWAB.  2-12-07: REL PKR. TIH W/BPMJ, PERF SUB, SN, 2.7/8" TBG & TAC. SET TAC. MI RODS.  2-12-07: SWAB.  2-12-07: REL PKR. TIH W/BPMJ, PERF SUB, SN, 2.7/8" TBG & TAC. SET TAC. MI RODS.  2-12-07: SWAB.  2-12-07: REL PKR. TIH W/BPMJ, PERF SUB, SN, 2.7/8" TBG & TAC. SET TAC. MI RODS.  2-12-07: TAG SAND @ 6508. C/O SAND TO 6571. TIH W/PKR & SET @ 6192'.  2-08-07: SWAB.  2-12-07: REL PKR. TIH W/BPMJ, PERF SUB, SN, 2.7/8" TBG & TAC. SET TAC. MI RODS.  2-12-07: TAG SAND @ 6508. C/O SAND TO 6571. TIH W/PKR & SET @ 6192'.  2-08-07: SWAB.  2-12-07: REL PKR. TIH W/BPMJ, PERF SUB, SN, 2.7/8" TBG & TAC. SET TAC. MI RODS.  2-12-07: TAG SAND @ 6508. C/O SAND TO 6571. TIH W/PKR & SET @ 6192'.  2-08-07: SWAB.  2-12-07: REL PKR. TIH W/BPMJ, PERF SUB,	Section 13			IPM LEA	_ COUNTY	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMPLETE IN TUBB  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  1-18-07: MIRU. 1-22-07: TIH W/BIT & TAG @ 6767. 1-24-07: TIH W/BIT & TAG @ 6767. 1-24-07: TIH W/BIP & SET @ 6590', PERF 6311-6345, 6367-6397, 6405-6420, 6433-6459, 6466-6499, 6518-6525'. TIH W/CMT BAILER & DUMP 20' CMT ON TOP OF CIBP. 1-25-07: TIH W/PIR & SET @ 6192'. 1-26-07: PUMP WATER & CAUGHT @ 36 BBS PUMPED. IN/TO @ 2.3 BPM- BROKE BACK. INJ @ 5.1 BPM. DROP 20 BALLS EVERY 10 BBS. DISPL W/39 BBLS. REL PKR. KNOCK BALLS OFF OF PERFS. RESET PKR. 4 SWAB RUNS. 1-29-07: TIH W/PIR & SET @ 6197'. 2-01-07: FRAC PERFS S11-6525 W/T3,000 GALS 50 QUALITY W/F150. FLOW BACK TO FRAC TANK. 2-02-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND. 2-02-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND. 2-03-07: THE W/PIR & SET @ 6197'. 2-03-07: THE W/PIR & SET @ 6197'. 2-03-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND. 2-03-07: THE W/PIR & SET @ 6197'. 2-03-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND. 2-03-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND. 2-03-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND. 2-03-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND. 2-03-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND. 2-03-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND. 2-03-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND. 2-03-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERD W/FRAC SAND. 2-03-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERD W/FRAC SAND. 2-03-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERD W/FRAC SAND. 2-03-07: TAG SAND @ 6508. 20' OF	A Section of the Control of the Cont	10. Elevation (Show whether DF, RKB	, RT,GR, etc.)		。 [10] [10] [10] [10] [10] [10] [10] [10]	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPERATION ALTERING CASING COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: COMPLETE IN TUBB OTHER: COMPLETE	11. Check A	Appropriate Box to Indicate Na	ture of Notice, Report	, or Other Data		
TEMPORARILLY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: COMPLETE IN TUBB  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  1-18-07: MIRU. 1-18-07: MIRU. 1-22-07: TIH W/CIBP & SET @ 6590'. PERF 6311-6345, 6367-6397, 6405-6420, 6433-6459, 6466-6499, 6518-6525'. TIH W/CMT BAILER & DUMP 20 CMT ON TOP OF CIBP. 1-24-07: TIH W/CIBP & SET @ 692'. 1-26-07: PUMP WATER & CAUGHT @ 36 BBS PUMPED. INJ'D @ 2.3 BPM- BROKE BACK. INJ @ 5.1 BPM. DROP 20 BALLS EVERY 10 BBS. DISPL W/39 BBLS. REL PKR. NOCK BALLS OFF OF PERFS. RESET PKR. 4 SWAB RUNS. 1-29-07: TIH & FISH PSI BOMB. TIH W/SWAB. REL PKR. 1-30-07: TIH W/PKR & SET @ 6192'. 2-01-07: FRAC PERFS 6311-6525 W/73.000 GALS 50 QUALITY WF150. FLOW BACK TO FRAC TANK. 2-02-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND. 2-05-07: REL PKR. TIH W/NOTCHED COLLAR & RUN 5000' TBG. 2-07-07: TAG SAND @ 6508. C/O SAND TO 6571. TIH W/PKR & SET @ 6192'. 2-08-07: FLOW WELL TO FRAC TANK. ALL GAS. SWAB. 2-09-07: SWAB. 2-12-07: REL PKR. TIH W/BPMJ, PERF SUB, SN, 2 7/8' TBG & TAC. SET TAC. MI RODS. 2-13-07: TIH W/1.50 INSERT PUMP & RODS. LOAD & TEST PUMP, FINAL REPORT W/O COMPLETION TEST. 2-23-07: ON 24 HR OPT. PUMPING 14 OIL, 201 GAS, & 17 WATER. GOR-14357	NOTICE OF INTENTI	ON TO:	SU	JBSEQUENT REPOR	T OF:	
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I hereby certify that the infogratation above is true and complete to the best of my knowledge and belief.	1-18-07: MIRU. 1-22-07: TIH W/BIT & TAG @ 6767. 1-24-07: TIH W/CIBP & SET @ 6590'. PERF 6311-6345, 6367-6397, 6405-6420, 6433-6459, 6466-6499, 6518-6525'. TIH W/CMT BAILER & DUMP 20' CMT ON TOP OF CIBP. 1-25-07: TIH W/PKR & SET @ 6192'. 1-26-07: PUMP WATER & CAUGHT @ 36 BBS PUMPED. INJ'D @ 2.3 BPM- BROKE BACK. INJ @ 5.1 BPM. DROP 20 BALLS EVERY 10 BBS. DISPL W/39 BBLS. REL PKR. KNOCK BALLS OFF OF PERFS. RESET PKR. 4 SWAB RUNS. 1-29-07: TIH & FISH PSI BOMB. TIH W/SWAB. REL PKR. 1-30-07: TIH W/PKR & SET @ 6197'. 2-01-07: FRAC PERFS 6311-6525 W/73,000 GALS 50 QUALITY WF150. FLOW BACK TO FRAC TANK. 2-02-07: TAG SAND @ 6508. 20' OF PERFS ARE COVERED W/FRAC SAND. 2-05-07: REL PKR. TIH W/NOTCHED COLLAR & RUN 5000' TBG. 2-07-07: TAG SAND @ 6508. C/O SAND TO 6571. TIH W/PKR & SET @ 6192'. 2-08-07: SWAB. 2-12-07: REL PKR. TIH W/BPMJ, PERF SUB, SN, 2 7/8" TBG & TAC. SET TAC. MI RODS. 2-13-07: TIH W/1.50 INSERT PUMP & RODS. LOAD & TEST PUMP. FINAL REPORT W/O COMPLETION TEST.					
	Thereby certify that the information above is true and comole	le to the best of my knowledge and belief.				

I hereby certify that the information above is the SIGNATURE	e and complete to the best of my knowledge and belief.  Punker for TITLE Regulatory Specialist	DATE
TYPE OR PRINT NAME	Denise Pinkerton	Telephone No. 432-687-7375
(This space for State Use)  APPROVED  CONDITIONS OF APPROVAL, IF	ANY: Deologist	DATE 3/5/0> DeSoto/Nichols 12-93 ver 1.0
	ZA Orinkard	