

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30623
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name L.R. KERSHAW			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER				
2. Name of Operator CHEVRON USA INC	8. Well No. 13			
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat MONUMENT TUBB			
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>13</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 1/18/2007	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/1/2007	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 7150'	16. Plug Back T.D. 6570'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6311-6525' TUBB				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run N/A				22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6192'

26. Perforation record (interval, size, and number) 6311-6345, 6367-6397, 6405-6420, 6433-6459, 6466-6499, 6518-6525'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6311-6525' AMOUNT AND KIND MATERIAL USED FRAC W/73,000 GALS 50 Q WF150
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28. PRODUCTION							
Date First Production 2/16/2007	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 1.50 INSERT					Well Status (Prod. or Shut-in) PROD	
Date of Test 2-23-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 14	Gas - MCF 201	Water - Bbl. 17	Gas - Oil Ratio 14357
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Denise Pinkerton</u>	TITLE <u>Regulatory Specialist</u>	DATE <u>3/2/2007</u>	
TYPE OR PRINT NAME <u>Denise Pinkerton</u>	Telephone No. <u>432-687-7375</u>		