Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL GONGEDNIAMION DAMAGES	30-025-36260
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	GTO 10 State
PROPOSALS.)	<u>_</u>	8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other 🗌	001
2. Name of Operator		9. OGRID Number 215099
Cimarex Energy Co.  3. Address of Operator		10. Pool name or Wildcat
PO Box 140907; Irving, TX 7501	4-0907	Caudill; Mississippian (Gas)
4. Well Location	1,000 1,000	
	1450 feet from the North line and 11	00 feet from the West line
-	Township 15S Range 36E NMPM	1 County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3908' GR  Pit or Below-grade Tank Application or Closure		
	or Closure   Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
***		JBSEQUENT REPORT OF:
	☐ PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON		PRILLING OPNS
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEME	ENT JOB
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or		
recompletion.		
Cimarex proposes a multiple completion on this well to produce Caudill; Mississippian (Gas) through tubing and Caudill; Atoka (Gas) up casing.		
The well is currently perforated in the <b>Mississippian</b> 12892'-12898' with a test rate of 6 bbl oil, 1300 mcf, and 120 bbl water		
The well is currently perforated in the <b>Mississippian</b> 12892'-12898' with a test rate of 6 bbl oil, 1300 mci, and 120 bbl water per day.		
Propose to set a RBP above the Mississippian and perf and stimulate the <b>Atoka</b> 12292'-12366'.		
A packer with a sliding sleeve	set @ 12870' will prevent production from the tv	vo zones from being commingled.
Each zone will be metered sepa	rately via check meters. Sales will be commingle	ed at the surface and allocated back to each zone
using the check meter volumes.		
Please see attached wellbore diagram.		
A C-107B (Surface Commingling Application) is pending.		
MINERO AN R-order from Sonta Fe for Bradenhead gan wells Rule 1/2		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE Westali	Reg Analyst 1	DATE December 28, 2006
71 1 ======	ruegeremail address:nkrueger@cimarex.c	
For State Use Only APPROVED BY:	Selle-ITITLE	DATE MAD 1
Conditions of Approval (if any):	OC DISTRICT SUPERVISOR/GENERAL	
ALL OF DISTRICT SUPERVISOR/GENERALE MAN TO THE PORT OF		