Form 3160-4 UNITED STATES OCTURIOR REAL OF LAND MANAGEMENT									FORM APPROVED OMB NO. 1004-0137 EXPIRES: March 31, 2007						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No. NM-85940					
1a. Type of Well X Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.									6. If Indian, Allottee or Tribe Name						
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr									. T	7. Unit or CA Agreement Name and No.					
2. Name of C												lame and We			
Strata F	Productio	on C	Compar	ıy	3a Phone N	o. (Include area	code)			Urrac 9. API We	a Federa	al #3	_	
P. O. E	Box 1030), Ro	oswell,	NM 88202	505-622	505-622-1127						30-025-37687 10. Field and Pool, or Exploratory			
4. Location c	of Well (Rep	ort loo	cation clear	rly and in accord	ance with Federal f	Requirements) *							Delaware		
At surface	1980' F	SL 8	8 660' F	=WL						Ì	11. Sec., T., R., M., on Block and				
	10 miles	s ea	lst on ⊢	lwy 128, tu	rn NE on CR	797. East	t 11	miles to lo	oca	ation	Survey or Area				
At top prod. interval reported below								-	Sec 11-T23S-R32E						
At total der	nth	7,40									12. County or Parish 13. State Lea County NM				
14. Date Spi	i	1	Date T.D. I	Reached	16. Date Complete	16. Date Completed 01/26/2007						17. Elevations (DF, RKB, RT, GL) *			
11/07/2		1	2/02/20			D& A		Ready to Proc			3729'	GR		_	
18. Total De	pth: MD	9,0	44 '	19. Plug Ba	ck T.D.: MD	8,944'	20.	Depth Bridge F	Plug						
21. Type Ele	TVD ectric & Other	r Mec	hanical Lo	gs Run (Submit	TVD copy of each)		22.	Was Well Core	ed:		Yes (Su	bmit analysis			
Dipole Son Platform Ex	iic Imager (xpress 3 De	GR, I etect	Platform I or Litho-D	Express Array	Induction Tool M Neutron/GR, Ci		,	Was DST Rur Directional St				ubmit Report) Ibmit copy)			
Hole Size	Size/Grade		Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cerner	nter	No. of Sks &		Slurry Vol.	Cement T	'op *	Amount Pulled		
47.4 (0)	10.0/08.11	10	48#	598'		Depth		Type of Cmt 800 Class "	"C1	BBL			Circ 120 sxs		
<u>17 1/2"</u> 11'	13 3/8" H- 8 5/8" J-5		40# 24#-32#	4,722'				1220- 50/54				45	11181920		
								200 Class "C	C"			100	Circ 150 sxs	~_	
7 7/8"	5 1/2" N-8	80	17#	9,044'				866 Lite Cre	te			\$		2 \ ₽ \	
											{		TOC 3000'	12	
24. Tubing F							i					<u>5 n</u>	eceived	24 25 20	
Size 2 7/8"	Depth Set (Packe	er Depth (MD)	Size	Depth Set (1	MD)	Packer Depth (M	ID)	Size	Depth	ଟେଶ (MD) ଦୁନ (ପୁନ	PHOBDS (MD)	N.	
25. Producin	ng Intervals				Dettern	26. Perfor			L-	Size	No. Holes		Perf. Status	<u>مَنْ</u>	
A) Brushy		ation		Top D Zone	Bottom	7,403' - 7,4		Interval		4	7	opén-		<u></u>	
	A) Brushy Canyon B) Brushy Canyon			D-1 Zone		7,444' - 7,457'				1.142	10	Open	<u> </u>		
C) Brushy Canyon				an dagi dangkan a - 16, 16, 16, 19, 17, dan da, 19, adad (19, 19, 16, 17, 16, 19, 17, 16, 17, 16, 17, 16, 17, 1 	7691'- 7696' /4"			/4"	5	Өрөл	******				
D) 27. Acid, Fra	acture. Treat	ment	Cement S	queeze, etc.						1				_	
	epth Interval		h, Ø/				ount ai	nd Type of Mat	terial						
7.704	7677	2	1010		1/2% NeFe w/10 1/2% NeFe w/34										
-7,460 D & D1 Z	lones		L		1/2" csg. Pump		ite P	rop 125 14/3	30 sa	and.		6	16		
												,7	7		
28. Producti Date First	Test	A	Hours	Test	Oil	Gas		Water		Oil Gravity	Gas	Pro	duction Method		
Produced	Date		Tested	Production	BBL	MCF		BBL		Corr. API	Gravity				
01/27/07	02/20/07	1	24	P	63	75		216		39.0		Pumpir	ng		
Choke Size	Tbg. Press Flwg. Sl		Csg Press.	24 hr. Rate	Oil BBL	Gas MCF		Water BBL		Gas/Oil Ratio	vveuestatu	3	-	-1	
-0-			75#										DECO	RD	
28a. Productic Date First	on - Interval B Test	1	Hours	Test	Oil	Gas		Water		Oil Gravity	620	TOTEL	FOR Mathem	=	
Produced	Date		Tested	Production	BBL	MCF		BBL		Corr. API	A AG	FLIT	FOR RECO		
	1										<u> </u>			\top /	
Choke Size	Tbg. Press Flwg. Sl		Csg Press.	24 hr. Rate	Oil BBL	Gas MCF		Water BBL		Gas/Oil Ratio	Well Statu	/ WW	1 4		
* (See instruct	tions and space	es for a	additional da	ta on page 2)		i		1			-+-	LERFE	DERICK WRIGH	ER	
											L	PETRO	DERICK WRIGH		

28b. Prod	luction - Inter	val C						No		
Date First	Test	Hours	Test	Oil	Gas	Water		-1		
Produced	Date	Tested	Production		MCF	BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	0.0			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Gas/Oil Ratio	Well Status		
	uction - Inter	/al D		<u> </u>	<u> </u>	ŀ				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Devid	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Method	
Choke	Tbg. Press.	Csq.	24 Hr.	Oil	Gas	Water				
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Gas/Oil Ratic	Well Status		
							rialie			
29 Dispos	ition of Con	(0-1-1		1						
20. 013003	nion o i Gas	(Sold, used	for fuel, ven	ied, etc.)						
	Us	ed on leas	е							
30. Summa	ary of Porous	Zones (Incl	ude Aquifers	;):		·····	31. Formation (I	og) Markers		
Show	all important	zones of no	prosity and co	ontonto these	at Oracit					
all dri	Il-stern tests,	including d	epth interval	tested cush	ion used tim	ntervals and ne tool open,				
flowir	ng and shut-	in pressures	and recover	ies.	ion useu, un	ne toor open,				
Formation		Тор	Bottom	Descri	otions, Conte	ents, etc.	Name Top			
Triassic Redbed		Surface	rface 1205' Shale and Sand						Meas. Depth	
Rustler	1	1205'			and					
nusuer		1205	1302'	Anhydrite						

32. Additional remarks (include plugging procedure):

1302'

3595'

4950'

4984'

5996'

7060'

8808'

3595'

4950'

4984'

5996'

7060'

8808'

TD

Salt and Anhydrite

Sandstone and Shale

Sandstone and Shale

Sandstone and Shale

Limestone and Shale

Anhydrite

Limestone

Salado

Anhydrite

Delaware Lime

Cherry Canyon

Brushy Canyon

Bone Spring

Delaware Bell Canyon

33. Indicate which items have been attached by placing a check in the appropriate boxes:
X Electric/Mechanical Logs (1 full set req'd.) Geologic Report X DST Report X Directional Survey Sundry Notice for Plugging and cement verification X Core Analysis Other:
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*
set complete and context as determined from all available records (see attached instructions) *
Name (please print): Kelly M. Britt Title: Production Analyst
Signature:
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicition.

(Form 3160-4, page 2)