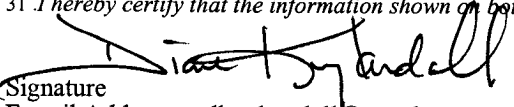


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37789 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Barrel State
2. Name of Operator COG Operating LLC		8. Well No. 001
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9. Pool name or Wildcat Maljamar; GB SA 43329
4. Well Location Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line Section 3 Township 17S Range 33E NMPM Lea County		
10. Date Spudded 7/20/06	11. Date T.D. Reached 8/15/06	12. Date Compl. (Ready to Prod.) recompl 11/10/2006
13. Elevations (DF& RKB, RT, GR, etc.) 4169 GR		14. Elev. Casinghead
15. Total Depth 7,351	16. Plug Back T.D. 4,890	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 4463-4794.5 Grayburg San Andres		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48	365
8 5/8	32	2,955
5 1/2	17	7,346
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		DEPTH SET
SIZE		PACKER SET
2-7/8		4794
26. Perforation record (interval, size, and number)		
4463' - 4794.5' 2 SPF, 52 holes		
6,043' - 6,201' 2 SPF, 38 holes Closed RBP @ 4890		
6687.5' - 6,878.5' 2 SPF, 44 holes Plugged CIBP @ 6640		
6982.5' - 7,263' 2 SPF, 54 holes Plugged CIBP @ 6940		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
4463-4794.5	Acid w/ 7000 gals 15% HCL	
4463-4794.5	Frac w/ 33,138 gals, 40\$ Linear Gel, 15,000#	
	20/40 White Sand	
28. PRODUCTION		
Date First Production 11-10-06	Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2 x 2 x 24' pump	Well Status (Prod. or Shut-in) Producing - pending DHC
Date of Test 11-16-06	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 0
Flow Tubing Press.	Water - Bbl. 17	Gas - Oil Ratio
Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API - (Corr.) 31.8
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Mark Brewer
30. List Attachments C103, C104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature  E-mail Address dkuykendall@conchoresources.com		Printed Name Diane Kuykendall Title Regulatory Analyst Date 2/16/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2790	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3134	T. Devonian	T. Menefee	T. Madison
T. Queen 3773	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4204	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4522	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6002	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. <u>Morrow</u>	T. Wingate	T.
T. Wolfcamp	T. <u>Yeso</u> 6076	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology