Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
• Office	Energy, Minerals and Natural Resources	May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	2	WELL API NO.
District II	OIL CONCEDIATION DIVICION	30-025-37789
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	,	5. State 5.1. 5. 25. 25. 1. (c)
87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Barrel State
PROPOSALS.)	Gas Well Other	8. Well Number 1
1. Type of Well: Oil Well	Gas Well Other	O OCRID Namel an
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300	Midland, TX 79701	Maljamar GB SA/N Leamex Paddock
4. Well Location		
Section 3	Township 17S Range 33E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
	4169' GR	
Pit or Below-grade Tank Application	or Closure	
Pit type Depth to Groundy	vaterDistance from nearest fresh water well D	istance from nearest surface water
Pit Liner Thickness: mil		Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	RK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DI	RILLING OPNS. P AND A
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	MULTIPLE COMPL	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEI	
PULL OR ALTER CASING	_	NT JOB
PULL OR ALTER CASING OTHER:	OTHER: Down	NT JOB Hole Commingle (DHC-3834)
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