District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Rappa Operating Navy Meetic, Inc. Proposed Section 10. Proposed Section 15 16 16 2 Proposed Section 15 16 16 2 Proposed Section 15 16 16 2 Proposed Section 16 16 16 2 Proposed Section 16 16 16 2 Proposed Section 17 16 16 2	1220 S. St. Fr	rancis Dr., S	Santa Fe	, NM	87505		Santa	Fe, NM 873	505				
Range Operating New Mexico. Inc. 77 Main St. Sig. 25 870 Proposed Pool 1 Birnetry Oil & Gas 7 Surface Location 1 Proposed Fool 2 1 Proposed Fool 3 1 Proposed Bottom Hole Location If Different From Surface 1 Proposed Bottom Hole Location If Different From Surface 1 VL or to no. Section Twenthip Range Let life Feet Renal de North-South line Feet form the East-West line County Additional Well Information 1 West Type Code 1 Proposed Depth Proposed Depth South Feet Form Surface Additional Well Information 1 West Type Code 1 Proposed Depth Proposed Depth South Feet Form Surface South Feet Form Surface South Feet Form Surface South Feet Form Surface South Feet Feet Form Surface Surface Surface South Feet Feet Form Surface Surfac	APPI	ICATI	ON I	OF	PERMIT	TO DI	RILL, RE-F	ENTER, D	EEPEN	, PLUGBA	CK, O	R ADI	A ZONE
Property Name 25947 Property Code 25947 Property Code 25947 Proposed Pool 1 Blinebry Oil & Gas Surface Location Uthor lot oo Section Township Runge Lot lide Feet formed North North Stands hise Feet form the Least West line County Additional Well Information West Type Code Proposed Pool 1 Proposed Bottom Hole Location IT Different From Surface LL or lot no Section Township Runge Lot lide Feet form the North Stands hise Feet form the Basif West line County Additional Well Information West Type Code Proposed Death Hole Location IT Different From Surface Additional Well Information West Type Code Proposed Death Hole Location IT Different From Surface Additional Well Information Proposed Level Elevation Additional Well Information Proposed Level Elevation Proposed Pool Proposed Death Proposed Pr	Range Oper	ating New	Mexico	, Inc.	Operator Name	and Addre	SS					227588	
Section Section Section Township Range Let life E 1650 North-South line Feet from the Lear West Lea	Fort Worth,	IX 76102								30 0 2 5-38			No.
#Proposed Pool 2 Tubb Oil & Gas	•	•	~	/			• •						
Blinebry Oil & Gas Sertion Sertion Township Range Lot lah Feet from the Sertion Sertion Township Range Lot lah Feet from the North South line Feet from the Losa My dest Lea		35947		91	Proposed Pool 1		Christma	s 28		10 Pror	osed Pool		<u> </u>
Secretary Secr						s							
# 1650 North 330 West Lea *Proposed Bottom Hole Location If Different From Surface UL or let no. Section Township Runge Lot like Per from the North/South l							⁷ Surface	Location				 	
Additional Well Information Well Type Code	/	1	•	•	_			ı			1		
Additional Well Information "Work Type Code A O O O O O O O O O O O O O O O O O O					⁸ Propo	sed Botte	om Hole Locat	ion If Differe	nt From S	Surface			
"Well Type Code A "Well Type Code A "Ground Level Flexablery Bring Contractor Bring Code A "Ground Level Flexablery Bring Code Bring Code A "Ground Level Flexablery Bring Code	UL or lot no.	Section	Town	ship	Range	Lot 1	dn Feet fro	m the North/	South line	Feet from the	East/W	est line	County
3355 3355			1										
Distance from nearest fresh water well Distance from nearest surface water	11 Work					de	¹³ Cable	/Rotary	14	Р			3355
Pit Liner Synthetic mils thick Clay Pit Volume: bbb Drilling Method: Presh Water Brine Diesel/Oil-based Gas/Air	¹⁶ N	Multiple				th	1			¹⁹ Contractor			Spud Date
Proposed Casing and Cement Program	Depth to Gro	undwater				Distanc	e from nearest fres	h water well		Distance fro	m nearest	surface wa	ter
Proposed Casing and Cement Program	<u>Pit:</u> Line	r: Synthetic		n	nils thick Clay	☐ Pit V	olume:bbl	s I	Orilling Met	hod:			
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC No change **Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Re-enter wellbore, set CIBP perf & acidize Tubb formation (6196 – 6200); set CIBP perf & acidize Blinebry formation (5670 – 5674; 5784 – 5788). Drill out CIBPs. DHC commingle Blinebry, Tubb & Drinkard Permit Expires 1 Year From Approval Date Unites Drilling pit will be constructed according to NMOCD guidelines a general permit , or an (attention) alternative OCD-approved plan Approved by: Approved by: **Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Date Unites 1 Year From Approval **Date Unites 2 Year From Approval **Date Unites 3 Year From Approval **Date Unites 5 Tributes 1	Clos	sed-Loop Sy	stem []							iesel/Oil-b	ased 🔲 (Gas/Air 🔲
No change No change 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Re-enter wellbore, set CIBP perf & acidize Tubb formation (6196 – 6200); set CIBP perf & acidize Blinebry formation (5670 – 5674; 5784 – 5788). Drill out CIBPs. DHC commingle Blinebry, Tubb & Drinkard Permit Expires 1 Year From Approval Date Unless Drilling Drings Drilling Driving to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit or an (attention) diperantive OCD-approved plan . Signature: Approved by: Approved by: Approved by: Conditions of Approval: Approval to recomplete Expiration Date: Conditions of Approval: Approval to recomplete Commingle until DHC is approved in Hobbs					21	Propos	sed Casing a	nd Cement	Program	n			•
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Permit Expires 1 Year From Approval Date Unloss Defiling in will be constructed according to NMOCD guidelines a general permit , or an (atterfied) afternative OCD-approved plan . Signature: Pulled Hale Title: Sr. Reg. Sp. E-mail Address: phale@rangeresources.com Date: 2-23-07 Phone: 817-810-1916 Re-enter wellbore, set CIBP perf & acidize Blinebry formation (5670 – 5674; 5784 – 6200); set CIBP perf & acidize Blinebry formation (5670 – 5674; 5784 – 5788). Drill out CIBPs. DHC commingle Blinebry, Tubb & Drinkard Permit Expires 1 Year From Approval Date: Unloss Defiling in Approval OIL CONSERVATION DIVISION Approval Date: MAR 1 5 2007 Expiration Date: Conditions of Approval: Approval to recomplete & test new zone, but cannot produce Downhole commingle until DHC is approved in Hobbs	No ch	ange	ļ										
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Permit Expires 1 Year From Approval Date Unloss Drilling Underway Add in Part of the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines, a general permit, or an (attarched) alternative OCD-approved plan Printed name: Paula Hale Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER Title: Sr. Reg. Sp. E-mail Address: phale@rangeresources.com Date: 2-23-07 Phone: 817-810-1916 Printed name: Paula Hale Total Address: phale@rangeresources.com Conditions of Approval: Approval to recomplete & test new zone, but cannot produce Downhole commingle until DHC is approved in Hobbs		_							CIRD porf	& acidiza Bline	ahny forr	mation (5	670 - 5674·
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Adding Approved by: Approved b					Date !	unioss Jaloss	Drilling Un	derway		/25	27282	293033	
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan Signature:						J	Adding			2425		٧,	1
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constructed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan Signature:	best of my k	nowledge a	nd belie	f. I fu	urther certify th	at the dril	ling pit will be		OIL C	CONSERVA	TIÓN	DIVISĮ	& X
Printed name: Paula Hale Title: OC DISTRICT SUPERVISOR/GENERAL MANAGEK Title: Sr. Reg. Sp. Approval Date: MAR 1 5 2007 Expiration Date: E-mail Address: phale@rangeresources.com Date: 2-23-07 Phone: 817-810-1916 Conditions of Approval: Approval to recomplete & test new zone, but cannot produce Downhole commingle until DHC is approved in Hobbs						a general j	permit [], or				<u> </u>	-11/0	·/
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commingle until DHC is approved in Hobbs	E-mail Addı	ress: phale	@ran	gere	sources.com		.	u .					•
	Date: 2-23	-07			Phone: 817	7-810-19	16	_			-		
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DISTRICT I 1685 N. PRENCE DR., BORRS, NM 68240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

DISTRICT II 1301 W. GRAND AVENUE, ANTHEIA, NM 66216

OIL CONSERVATION DIVISION

State Lease - 4 Copies Pec Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT IV	WELL LOCATION AND	D ACREAGE DEDICATION PLAT	AMENDED REPORT
API Number	Pool Code	Pool Name	
30-025-38078	06660	Blinebry Oil & Gas	
Property Code	T I	roperty Name	Well Number
35947	CHE	RISTMAS 28	1
OGRID No.		perator Name	Elevation
227588	RANGE OPERAT	ING NEW MEXICO, INC.	3355'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ε	28	22 - S	37-E		1650	NORTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

UL er tot No.	Section To	wnship	Range	Lot Idn	Peet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or In	mii Co	noifebilos	Code 0	rder No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

.,0,591	OPERATOR CERTIFICATION I bareby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a warking interest or unleased mineral interest in the land including the proposed betteen hole location or has a right to drill this wall at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a companionry pooling order heretofore entered by the direction.
GEODETIC COORDINATES NAD 27 NME Y=498401.9 N X=857663.1 E	Signature Data Paula Hale
LAT.=32.364901° N LONG.=103.174985° W	Printed Name SURVEYOR CERTIFICATION
	I bereky certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my ballef.
	AUGUST 14, 2006 Date Surreyed LA Signature & Seal of Professional Surveyor
	Certifica G No. GARY EIDSON 12841

UUJJJJJJJJU

State of New Mexico

DISTRICT 1 1685 N. PRENCE DR., HORSE, NY 55740

Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II
1361 W. GRAND AVENUE, ANTESIA, NºM 66210

DISTRICT III

DISTRICT IV

OIL CONSERVATION DIVISION Submit to Appropriate District Office 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

State Lease - 4 Copies Pec Lease - 3 Copies

1000 Rio Brazos Rd., Axtec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

C AMENDED REPORT

1230 S. ST. FRANCES DR., SANTA PE. NW 87	565		
API Number	Pool Code	Pool Name	
30-025-38078	60240	Tubb Oil & Gas	
Property Code	Prop	Well Number	
35947	CHRIS	TMAS 28	1
OGRID No.		stor Name	Mevation
227588	RANGE OPERATING	G NEW MEXICO, INC.	3355'

Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Ε	28	22-S	37-E		1650	NORTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

										_
UL or lot No.	Section	Townsh	ip Rar	ge lot	ldn	Peet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	Tofill	Consolida	Uon Code	Or	der No.				<u> </u>
40										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STANDAR	D UNIT HAS BE	EN APPROVED E	BY THE DIVISION
1650'				OPERATOR CERTIFICATION I bareby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this wall at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compalisory pooling agreement or a compalisory pooling arrier beretafore entered by the division.
330	GEODETIC COORDINATES NAD 27 NME Y=498401.9 N X=857663.1 E LAT.=32.364901' N LONG.=103.174985' W			Signature Date Paula Hale Printed Name SURVEYOR CENTIFICATION I bereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is
				AUGUST 14, 2006 Date Surgeried Signature & Seal of Professional Surveyor Office Off