Form 3160-4 (April 2004) UNITED STATES
DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No. la. Type of Well Oil Well Gas Well Dry Other 6. If Indian, Allottee or Tribe Name b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr,. Unit or CA Agreement Name and No. Name of Operator Plantation Operating, LLC Lease Name and Well No. Meyer B-27 #2 AFI Well No. 3. Address 2203 Timberloch, Ste 229, The Woodlands, TX 77380 3a. Phone No. (include area code) 281-296-7222 30-025-38139 10. Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)* **Eumont (Yates-7Rivers-Queen)** At surface 960' FNL & 1980' FWL Sec., T., R., M., on Block and Survey or Area Sec. 27-T20S-R37E 960' FNL,1980' FWL County or Parish 13. State At top prod. interval reported below 960' FNL & 1980' FWL 960' FNL & 1980' FWL At total depth Lea County NM 14. Date Spudded 15. Date T.D. Reached 16. Date Completed Elevations (DF, RKB, RT, GL)* 11/11/2006 Ready to Prod. 10/11/2006 10/20/2006 GL: 3513' D&A 18. Total Depth: MD 3775 Depth Bridge Plug Set: MD 19. Plug Back T.D.: MD 3750' TVD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? ✓ No Yes (Submit analysis) Was DST run? Yes (Submit report) **√**No Compensated Neutron/Gamma Ray, CBL, Micro-CFL/Gamma Ray Directional Survey? Yes (Submit copy) **√** No 23. Casing and Liner Record (Report all strings set in well) No. of Sks. & Type of Cement Stage Cementer Slurry Vol. (BBL) Amount Pulled Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Cement Top* Depth 9-7/8" 23# Surface 1263' 625 sks Surface 6-1/8" 4.5" 11.6# 400 sks Surface 3775 D 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size 2-3/8" 3690 25. Producing Intervals 26. Perforation Record Formation Top Bottom No. Holes Perforated Interval Size Perf. Status 2727-3647 Yates-7Rivers-Queen 2689 > TD 40 .46 hole Producing B) \overline{C} D) 21314151677 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material 2727-3647 Acidized w/4000 gals HCL acid dropping 98 ball sealers. Fraced with 60,320# 20/49 sand and 240,200# 12/20 sand w/325 tons CO2. 00 28. Production - Interval A Date First Oil Gravity Corr. API Production Met Test Production Oil BBL Gas MCF Water BBL Produced Gravity 01/25/2007 387 7 .63 Choke Tbg. Press Flwg. Csg. Press. Gas MCF Oil BBL Water BBL Gas/Oil Well Status 24 Hr. Ratio Size Rate SI 0.8 387 ACCEPTED FOR RECORD 28a. Production - Interval B Date First Water BBL Test Hour Test Oil BBL Oil Gravity Corr. API Gas Gravity Date Production Choke Tbg. Press Flwg. Csg. Press 24 Hr. Well Status Oil BBL Gas Water BBL 2007 Size Rate MCF Ratio FEB SI

KZ

*(See instructions and spaces for additional data on page 2)

FREDERICK WRIGHT PETROLEUM ENGINEER

28b. Produ	ction - Inte	rval C								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	•
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u></u>	
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
20 a Broad	action - Inte	1 D	_	ļ		<u> </u>		-		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Metrod	
										
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	SI		-		l mer					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										
Sold										
30. Summary of Porous Zones (Include Aquifers): 31. Fo									ion (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem									(
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.										
										Тор
Formation		Тор	Bottom		Descriptions, Contents, etc.				Name Name Meas. Depth	
Queen		3425'	> TD							
•										
7 Rivers		2913'	3425'							
Yates		2692'	2913'							
32. Addit	ional remar	rks (include	e nlugging n	ocedure):	· · · · · · · · · · · · · · · · · · ·	***************************************	· · · · · · · · · · · · · · · · · · ·	 	· · · · · · · · · · · · · · · · · · ·	
32. Additional remarks (include plugging procedure):										
	1/2006 - 1: d well 10/1			and cmt	csa. Drill t	o TD 3775'	Run loos Set cea	at 3775'	ill out to 3770' Parf wall from	n 2727_3647! w/40
Spud well 10/11/06. Drill to 1263' and cmt csg. Drill to TD 3775'. Run logs. Set csg at 3775'. Drill out to 3770'. Perf well from 2727-3647', w/49 holes, 1 SPF. Acidize perfs w/4000 gals 15% HCL w/98 BS. Swabbed well. Frac w/ 60,320# 20/40 sand and 240,200# of 12/20 sand w/325 tons										
CO2. Clean out fill to 3750' PBTD. RIH w/111 jts 2-3/8" tbg, rods and pump. Flow to test.										
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:										
-					_		_			
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:										
∐ Su	ndry Notice	e for plugg	ing and ceme	ent verifica	tion LC	ore Analysis	Other:			
24 Therefore contifue that the foregoing and attacked information is a second at the continuous and attacked information is a second at the continuous and attacked information is a second at the continuous and attacked information is a second at the continuous and attacked information is a second at the continuous and attacked information is a second at the continuous and attacked information is a second at the continuous and attacked information is a second at the continuous and attacked information is a second at the continuous and attacked information is a second at the continuous and attacked information is a second at the continuous and attacked information is a second at the continuous and attacked information is a second at the continuous and attacked information is a second at the continuous attacked information is a second attacked information is a second attacked information at the continuous attacked information is a second attacked information at the continuous attacked information attacked in										
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*										
Nove (days and a Kimberly K. Feldyn Tide Production Tech										
Name (please print) Kimberly K. Faldyn Title										
Signature & Male Foldy Dec 02/02/2007										
Signature Date 02/02/2007										
Title 18 U States any	J.S.C Secti false, ficti	on 1001 ar	nd Title 43-t audulent sta	S.C Sec	tion 1212, m	nake it a crim	e for any person know	vingly and wil jurisdiction.	lfully to make to any department	or agency of the United

(Form 3160-4, page 2)