

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-04437
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1535

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3303 N. Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 1 Township 21-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,504' DF

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

02/26/07 MIRU Triple N rig #26 & plugging equipment. NU BOP. RIH w/ workstring, tagged PBTD @ 3,429'. RU cementer and circulated hole w/ mud, pumped 25 sx C cement 3,429 - 3,182'. POOH w/ tubing to 2,635' and pumped 25 sx C cement 2,635 - 2,388'. POOH w/ tubing to 1,428' and pumped 25 sx C cement 1,428 - 1,180'. POOH with tubing, SDFN.

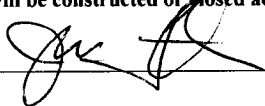
02/27/07 Tagged cmt @ 1,191'. Perforated casing @ 400'. Established circulation well in 5½ x 8½" and squeezed 100 sx C cement w/ 2% CaCl₂ @ 400', circulating cement in 5½ x 8½". SI annulus and WOC. RIH w/ wireline and tagged cmt at 121', PUH and perforated casing @ 60', POOH w/ wireline. Loaded hole and SI BOP, established circulation via perforations @ 60'. ND BOP and NU wellhead. Squeezed 60 sx C cement, circulating cmt to surface, left casing full of cement. RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



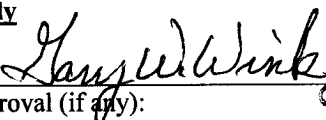
TITLE **James F. Newman, P.E. (Triple N Services)** DATE **03/01/07**

Type or print name

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

For State Use Only

APPROVED BY:



OC FIELD REPRESENTATIVE II/STAFF MANAGER

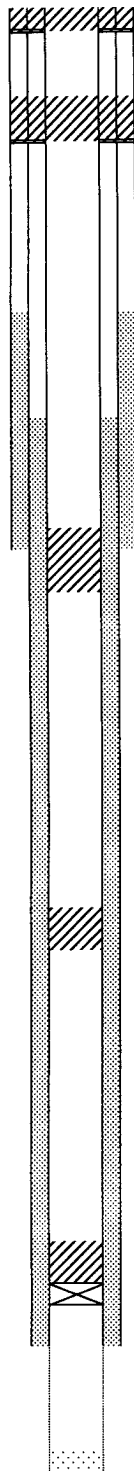
MAR 15 2007

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: March 1, 2007

RKB @
 DF @ 3504'
 GL @



Perf/sqz'd 60 sx C cmt 60' to surface, circulated cement

Perf/sqz'd 100 sx C cmt 400 - 121' TAGGED

12-1/2" Hole

8-5/8" TOC @ 900' (est. w/ 70% fill)

5-1/2" TOC @ 1,100' (est. w/ 70% fill)

8-5/8" csg @ 1,348' cmt'd w/ 200 sx, TOC 900' est.

Top of Salt @ 1,420'

25 sx C cmt 1,428 - 1,191' TAGGED

6-3/4" Hole

Base of Salt @ 2,540'

25 sx C cmt 2,635 - 2,388'

Tagged CIBP @ 3,429', 25 sx C cmt 3,429 - 3,182'

CIBP @ 3,424'

5-1/2" 15.5# csg @ 3,497' cmt'd w/ 200 sx TOC @ 1,100' (est. w/ 70% fill)

OH 3,497 - 3,700'

Plug 3880'-3700'

PBTD: 3424'
 TD: 3880'

Subarea : Hobbs
 Lease & Well No. : State F-1 No. 6
 Legal Description : 660' FNL & 660' FWL, Sec. 1, T-21-S, R-36-E
 County : Lea State : New Mexico
 Field : Eumont Yates Seven Rivers Queen (Pro Gas)
 Date Spudded : Oct. 13, 1953 Rig Released: Nov. 28, 1953
 API Number : 30-025-04437
 Status : PLUGGED 02/27/07
 Drilled as State F No. 1 State Lease No. B-1535
Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3505-3700		Plugged back to 3700'					
	6/1/61	Dolo fraced	3,000				
	1/25/79	Renamed State F-1 No. 6					
	7/25/89	15% NEFE HCl	500				
		Set 5-1/2" CIBP @ 3424', circ packer fluid, TA'd					



PLUGS SET 02/26/07 thru 02/27/07

- 1) Tagged CIBP @ 3,429', 25 sx C cmt 3,429 - 3,182'
- 2) 25 sx C cmt 2,635 - 2,388'
- 3) 25 sx C cmt 1,428 - 1,191' TAGGED
- 4) Perf/sqz'd 100 sx C cmt 400 - 121' TAGGED
- 5) Perf/sqz'd 60 sx C cmt 60' to surface, circulated cmt

Casing / Openhole Capacities

4 1/2" 10.5# csg:	11.173 ft/ft3	0.0895 ft3/ft
5 1/2" 15.5# csg:	7.485 ft/ft3	0.1336 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7" 26# csg:	4.655 ft/ft3	0.2148 ft3/ft
7 7/8" 24# csg:	3.715 ft/ft3	0.2691 ft3/ft
8 1/2" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
8 1/2" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
6 1/4" openhole:	4.024 ft/ft3	0.2485 ft3/ft
7 1/4" openhole:	2.957 ft/ft3	0.3382 ft3/ft
9 1/2" openhole:	2.032 ft/ft3	0.4922 ft3/ft
10" openhole:	1.834 ft/ft3	0.5454 ft3/ft
12 1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

Formation Tops:

Top Salt	1420'
Base Salt	2540'
Yates	2682'
Seven Rivers	2926'
Queen	3467'
Penrose	3557'
Grayburg	3775'