

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.	30-025-05567
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Latigo Petroleum, Inc.

3. Address of Operator P.O. Box 10340
Midland, TX 79702-7340

4. Well Location
Unit Letter F : 1685 feet from the North line and 1652 feet from the West line
Section 6 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3730'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT and TA status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Latigo Petroleum, Inc., respectfully request TA approval.

2/26/07 - MIRU. Released AD-1 pkr.

2/27/07 - Have 100# CIP, 300# CIBP, and 500# Bradenhead. Circulated wellbore w/ 60 BFW to kill well. TOH w/ 111 jts. 2 3/8" tbg., SN, 4 1/2" x 2 3/8" AD-1 pkr., and 3 jts. 2 3/8" tbg. (tailpipe). TIH w/ 4 1/2" CIBP, setting tool, SN, and 87 jts. 2 3/8" tbg. Set CIBP @ 2740'. Note: Yates- 7 RVRS- Queen perfs. f/ 2788'- 2864', 3625'- 3755', and 3790'- 3840' covered and TA'd. Broke circ and displaced 4 1/2" 11.60# casing w/ 50 BFW + corrosion inhibitor mixed. Bled pressure off bradenhead. Pressure tested wellbore to 580# and charted 30 min test. TOH LD w/ 87 jts. 2 3/8" tbg., SN, and setting tool. ND 6" 600 BOP and NU 6" 600 B-1 tbg. hanger. Loaded, pressured wellbore to 560#, and charted 30 min. test. Held. Cleaned location. RDMO.

3/2/07 - Ran good MIT. Press up to 570#. Held for 30 min. Test witnessed by Buddy Hill w/OCD. Well TA'd.

Original chart to OCD Hobbs.

This Approval of Temporary
Abandonment Expires 3/2/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/06/2007

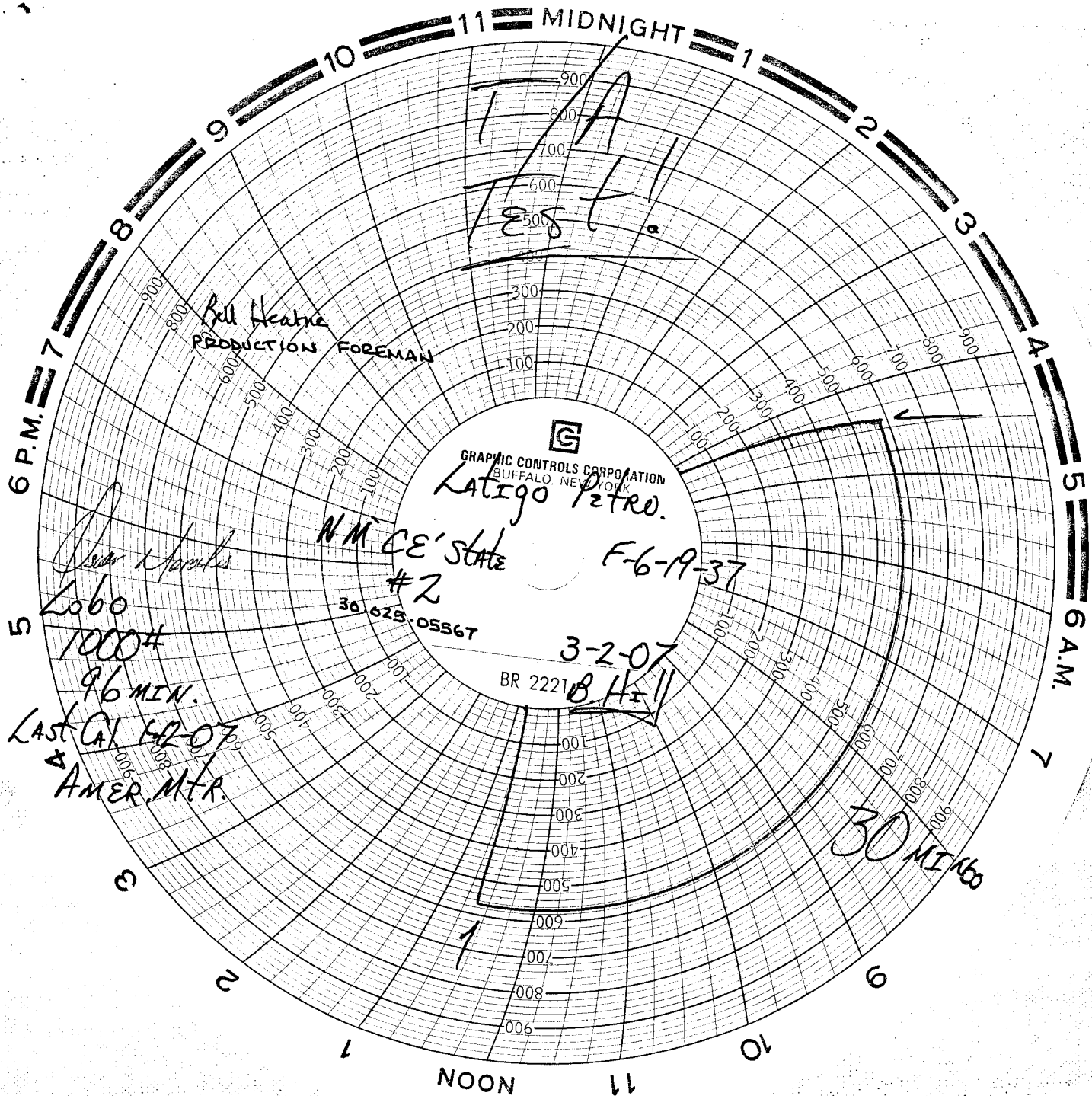
Type or print name Lisa Hunt

E-mail address: huntl@pogoproducing.com Telephone No. (432)685-8229

For State Use Only

APPROVED BY: Larry W. Wink TITLE REPRESENTATIVE II/STAFF MANAGER DATE MAR 15 2007

Conditions of Approval (if any):



Bell Heatre
PRODUCTION FOREMAN

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Latigo Petro.

NM CE' state
#2

F-6-19-37

30 025 05567

3-2-07

BR 2221

30 MIN

Lobo
1000#
96 MIN.

LAST CAL F-2-07
AMER. MTR.

1

6

NOON

11

10

7

2

3

5

6 P.M.

6 A.M.

7

5

4

3

2

1

MIDNIGHT

11

10

9

8

7