

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21740
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG 1529
7. Lease Name or Unit Agreement Name Antelope Ridge Unit Unit 891008492B
8. Well Number 1G
9. OGRID Number 233545
10. Pool name or Wildcat Antelope Ridge; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
BOLD ENERGY, LP

3. Address of Operator
415 W. Wall, Suite 500 Midland, Texas 79701

4. Well Location
Unit Letter **E** : **1980'** feet from the **North** line and **1980** feet from the **East** line
Section **22** Township **23S** Range **34E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3425' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU on 11/21/06. Blew well down & installed BOP. POH w/ injection tubing and SD for Thanksgiving. Resumed operations on 11/28/06, WIH w/ 13 3/8" CIBP on tbg - unable to work past 300' - POH w/ CIBP. Made trip w/ casing scraper to 4944', OK. Rotary WL set CIBP @ 4925'. WIH w/ open-ended tbg to 4920' & tested casing w/ 500 psi, OK. Circ & loaded hole w/ 9.5 ppg mud laden fluid, RU Schlumberger and spotted bottom plug w/ 70 sx Class "C" from 4925' - 4825'. Pulled tbg to 3128' and spotted 150 sx Class "C". POH w/ tbg & SDON. TIH w/ tbg & tagged plug @ 2898'. Base of Salt plug set 2898' - 3128'. POH w/ tbg, Rotary WL perfed 4 squeeze holes @ 1615'. TIH w/ tbg to 1415', Schlumberger mixed & pumped 380 sx Class "C" - displaced 250 sx through perfs and left 130 sx inside casing. POH w/ tbg & WOC. TIH w/ tbg & tagged plug @ 1417'. Top of Salt plug set 1417' - 1615'. POH w/ tbg & Rotary WL perfed 4 squeeze holes @ 410'. Schlumberger mixed & pumped 737 sx Class "C" and circulated cement to surface via 20" x 13 3/8" annulus and left 13 3/8" casing full of cement from 0' - 410'. Surface casing shoe plug and top plug set 0' - 410'. ND BOP, RD & RPU on 11/30/06. Cut off casings & wellheads to 3' below GL and installed regulation Dry Hole Marker on 12/2/06. Well P&A'd effective 12/2/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *D. C. Dodd* TITLE Agent for BOLD ENERGY, LP DATE 3/5/07
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

APPROVED BY: *Mary W. Wink* TITLE EXECUTIVE / STAFF MANAGER DATE MAR 15 2007
Conditions of Approval (if any):

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.