| Submit 3 Copies To Appropriate District | State of New Mexico | Form C-103 | | |
|---|---|---|--|--|
| Office District I | Energy, Minerals and Natural Resources | May 27, 2004 | | |
| 1625 N. French Dr., Hobbs, NM 88240 | | WELL API NO. | | |
| District II | OIL CONSERVATION DIVISION | 30-025-26004 | | |
| 1301 W. Grand Ave., Artesia, NM 88210 District III | 1220 South St. Francis Dr. | 5. Indicate Type of Lease | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | STATE FEE 6. State Oil & Gas Lease No. | | |
| District IV | Santa Pe, NWI 67303 | B-1535 | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | B-1353 | | |
| SUNDRY NOT | ICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name | | |
| (DO NOT LISE THIS FORM FOR PROPO | OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | |
| DIFFERENT RESERVOIR. USE "APPLI | ICATION FOR PERMIT" (FORM C-101) FOR SUCH | State F-1 | | |
| PROPOSALS.) | Gas Well 🛛 Other | 8. Well Number 7 | | |
| 1. Type of Well: Oil Well | das well 🖂 Other | 9. OGRID Number | | |
| 2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale | | 217817 | | |
| | minps Company ATTN. Celeste Date | 10. Pool name or Wildcat | | |
| 3. Address of Operator | street, Bldg. 6 #247, Midland, Texas 79705-5406 | Eumont Yates 7 Rivers Queen (Pro Gas) | | |
| | titeet, bidg. 0 #247, Wildland, Texas 75705 5 100 | | | |
| 4. Well Location | | See Control Wind | | |
| Unit LetterE: | 3,300_feet from theSouth line and | | | |
| Section 1 | Township 21-S Range 36-E | NMPM County Lea | | |
| | 11. Elevation (Show whether DR, RKB, RT, GR, | etc.) | | |
| | 3,505' GR | | | |
| Pit or Below-grade Tank Application | or Closure⊠ | | | |
| Pit type STEEL Depth to Gro | oundwater Distance from nearest fresh water well D | vistance from nearest surface waterN/A | | |
| | | Construction Material STEEL | | |
| | · · · · · · · · · · · · · · · · · · · | 120456 | | |
| 12. Check | Appropriate Box to Indicate Nature of Notice | ce, Report of Other Data of | | |
| NOTICE OF U | NITENTION TO: | JBSEQUENT REPORT OF: | | |
| | | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL W | ORK GONS GONS AND A STREET | | |
| TEMPORARILY ABANDON | | | | |
| PULL OR ALTER CASING | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | | | |
| OTHER: | OTHER: | | | |
| Describe proposed or com | pleted operations. (Clearly state all pertinent details | , and give pertinent dates, including estimated date | | |
| | vork). SEE RULE 1103. For Multiple Completions: | Attach wellbore diagram of proposed completion | | |
| or recompletion. | | | | |
| | | | | |
| SEE ATTACHED PLUGGED W | ELLBORE DIAGRAM | | | |
| | | | | |
| 02/20/07 Set steel working pit. | Held tailgate safety meeting. MI Triple N rig #23 | 3 & plugging equipment. Unable to RU due to | | |
| wind. SDFN. | | | | |
| | | | | |
| 02/21/07 Drove to location, held | I safety meeting. RU. ND wellhead, NU BOP. R | IH w/ workstring, tagged PBTD @ 2,651'. | | |
| Circulated well with mud. Pumped 25 sx C cmt 2.651- 2.281'. POOH to 2651' and pumped 25 sx C cement with 2% CaCl ₂ | | | | |
| 1,397 - 1,026′. POOH. WOC and tagged cmt at 1,035′. POOH. ND BOP. RIH w/ tbg to 412′ and pumped 30 sx C cement | | | | |
| 412' to surface. POOH w/ tbg. | Topped well off with cement. RDMO. | | | |
| | | | | |
| Cut off wellhead & anchors, inst | talled dry hole marker, backfilled cellar. | s to plugging of the Well Bore. | | |
| | | | | |
| | Liability under bond is retained until | | | |
| surface restoration is completed. | | | | |
| | | oration is completed. | | |
| | | oration is completed. | | |
| | surface rest | _ | | |
| I hereby certify that the information | surface rest | edge and belief. I further certify that any pit or below- | | |
| I hereby certify that the information grade tank has been/will be constructed of | surface rest | edge and belief. I further certify that any pit or below- | | |
| grade tank has been/will be constructed of | surface rest n above is true and complete to the best of my know or chief according to NMOCD guidelines ⊠, a general perm | edge and belief. I further certify that any pit or belowit □ or an (attached) alternative OCD-approved plan □. | | |
| I hereby certify that the information grade tank has been/will be constructed of SIGNATURE | surface rest n above is true and complete to the best of my know or chief according to NMOCD guidelines ⊠, a general perm | edge and belief. I further certify that any pit or below- | | |
| grade tank has been/will be constructed of SIGNATURE | surface rest n above is true and complete to the best of my know or chisca according to NMOCD guidelines ⊠, a general perm TITLE James F. Newma | ledge and belief. I further certify that any pit or belowit or an (attached) alternative OCD-approved plan | | |
| SIGNATURE Type or print name | surface rest n above is true and complete to the best of my know or chief according to NMOCD guidelines ⊠, a general perm | ledge and belief. I further certify that any pit or belowit or an (attached) alternative OCD-approved plan | | |
| SIGNATURE Type or print name For State Use Only | surface rest n above is true and complete to the best of my known or chiscal according to NMOCD guidelines ⊠, a general perm TITLE James F. Newman E-mail address: jim@tri | ledge and belief. I further certify that any pit or belowit or an (attached) alternative OCD-approved plan an, P.E. (Triple N Services) DATE 03/01/07 plenservices.com Telephone No. 432-687-1994 | | |
| SIGNATURE Type or print name For State Use Only | surface rest n above is true and complete to the best of my known or chiscal according to NMOCD guidelines ⊠, a general perm TITLE James F. Newman E-mail address: jim@tri | ledge and belief. I further certify that any pit or belowit or an (attached) alternative OCD-approved plan . an, P.E. (Triple N Services) DATE 03/01/07 plenservices.com Telephone No. 432-687-1994 | | |
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PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Mid-Continent BU / Odessa

RKB @ 3516' DF@ 3505.3' GL@



30 sx C cmt 412' to surface circulated cement

Subarea: Hobbs Lease & Well No. : State F-1 No. 7 3300' FSL & 660' FWL, Sec. 1, T-21-S, R-36-E Legal Description:
 Lea
 State :
 New Mexico

 Eumont Yates Seven Rivers Queen (Pro Gas)
 78
 Rig Released:
 Aug. 21, 1978
 New Mexico County: Field: Date Spudded: Aug. 9, 1978 30-025-26004 API Number : PLUGGED 02/21/07 Status:

Date: March 1, 2007

B-1535

State Lease No.

| Stimulation F | listory: | | | Lbs. | Max | | Max |
|-----------------|-------------|--------------------|---------------|--------------|-----------|-------------|-----------|
| <u>interval</u> | <u>Date</u> | <u>Type</u> | <u>Gals</u> | Sand | Press | <u>ISIP</u> | Rate Down |
| | 9/6/78 | Perforate 3543-363 | 7 - 1 jspf (s | select fire) |) | | |
| 3543-3637 | 9/7/78 | 15% NE HCI | 1,600 | 16 BS | | 1500 | 4.5 |
| | | CO2 | 8,000 | | | | |
| | | Gelled Fluid | 31,000 | 56,000 | 4166 | 1600 | 10.5 |
| | 9/3/85 | 4-1/2" CIBP Set @ | | | | | |
| | 7/20/89 | Perforate Eumont 1 | jspf 2742- | 45, 2935- | 39, 3012- | 16 & 33 | 05-10 |
| 3305-3310 | 2/22/02 | 15% NEFE HCI | 1,300 | | | | |
| 3012-3016 | 2/22/02 | 15% NEFE HCI | 1,300 | | | | |
| 2935-2939 | 2/22/02 | 15% NEFE HCI | 1,300 | | | | |
| 2742-2745 | 2/22/02 | 15% NEFE HCI | 1,300 | | | | |
| 2742-3310 | 2/22/02 | 15% Acid | 2,000 | 40 BS | 2350 | 1910 | |
| 2742-3310 | 2/22/02 | Quality Foam | 31,000 | 81,000 | 3370 | 1790 | |
| | 3/1/02 | Set 4-1/2" CIBP @ | 2692' w/3 | 5' cmt; T(| OC @ 265 | 7' | |

ZZ TRIPLE N SERVICES INC. MIDLAND, TX

PLUGS SET 02/20/07 thru 02/21/07

- Tagged CIBP/cmt @ 2,651', circulated hole w/ mud. 25 sx C cmt 2,651 2,281'
- 2)
- 25 sx C cmt 1,397 1,035' TAGGED
- 30 sx C cmt 412' to surface

| Casing / Openhole | Capacitie | <u>s</u> | | | |
|-------------------|-----------|----------|--------|--------|--|
| 41/2" 10.5# csg: | 11.173 | ft/ft3 | 0.0895 | ft3/ft | |
| 51/2" 17# csg: | 7.661 | ft/ft3 | 0.1305 | ft3/ft | |
| 7" 20# csg: | 4.399 | ft/ft3 | 0.2273 | ft3/ft | |
| 7" 26# csg: | 4.655 | ft/ft3 | 0.2148 | ft3/ft | |
| 7%" 24# csg: | 3.715 | ft/ft3 | 0.2691 | ft3/ft | |
| 8%" 20# csg: | 2.733 | ft/ft3 | 0.3659 | ft3/ft | |
| 8%" 24# csg: | 2.797 | ft/ft3 | 0.3575 | ft3/ft | |
| 8%" 28# csg: | 2.853 | ft/ft3 | 0.3505 | ft3/ft | |
| 6¾" openhole: | 4.024 | ft/ft3 | 0.2485 | ft3/ft | |
| 7%" openhole: | 2.957 | ft/ft3 | 0.3382 | ft3/ft | |
| 91/2" openhole: | 2.032 | ft/ft3 | 0.4922 | ft3/ft | |
| 10" openhole: | 1.834 | ft/ft3 | 0.5454 | ft3/ft | |
| 121/4" openhole: | 1.222 | ft/ft3 | 0.8185 | ft3/ft | |
| | | | | | |

8-3/4" Hole 7" 23# K-55 LT&C @ 1310' Cmt'd w/250 sx Spot 1 cu yd 35' to surface TOC @ Surface Top of Salt @ 1360' 25 sx C cmt 1,397 - 1,035' TAGGED

Base of Salt @ 2530' 25 sx C cmt 2,651 - 2,281' Tagged CIBP/cmt @ 2,651', circulated hole w/ mud. 4-1/2" CIBP @ 2692'; TOC @ 2657' 2742-2745

2935-2939

3012-3016

3305-3310

4-1/2" CIBP @ 3470'

3578 3583 3625 3632 3637

7-7/8" Hole 4-1/2" 10.5# K-55 LT&C @ Cement - Lead - 751 sx

PBTD: 2657 Tail - 260 sx, Circ 87 sx

3764 TOC @ Surface TD:

Formation Tops:

| Top Salt | 1360' |
|--------------|-------|
| Base Salt | 2530' |
| Yates | 2677' |
| Seven Rivers | 2943' |
| Queen | 3394' |
| Grayburg | 3712' |