

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-26005

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1535

7. Lease Name or Unit Agreement Name

State F-1

8. Well Number 8

9. OGRID Number

10. Pool name or Wildcat

Eumont Yates 7 Rivers Queen (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3303 N. Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location

Unit Letter R : 1,980 feet from the South line and 1,980 feet from the East line
Section 1 Township 21-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,487' GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATIONS ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

02/22/07 MIRU Triple N rig #26 & plugging equipment. ND wellhead and NU BOP. SDFN.

02/23/07 RIH with 111 jts 2 3/8" workstring, no tag. POOH with tubing. RIH with 4 1/2" HM tubing-set CIBP to 3,143'. RU cementer and set CIBP @ 3,143'. Circulated well with mud and pumped 25 sx C cmt 3,143 - 2,773'. POOH with tubing to 2,635' and pumped 25 sx C cmt 2,635 - 2,265'. POOH w/ tubing to 1,428' and pumped 25 sx C cmt with 2% CaCl₂ @ 1,428'. POOH w/ tubing and WOC. RIH w/ sandline and tagged cmt @ 1,055', POOH w/ sandline. ND BOP and RIH w/ tubing to 412'. Circulated 30 sx C cmt 412' to surface. POOH w/ tubing, topped off wellbore w/ cmt. RD, SD for weekend.

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 03/01/07

Type or print name
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 505-875-1907

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Harry W. Wink TITLE

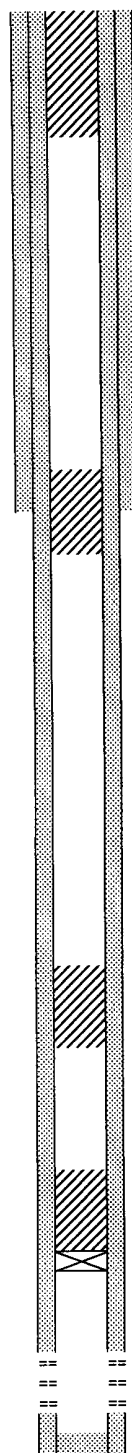
Conditions of Approval (if any):

DATE MAR 15 2007

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: March 1, 2007

RKB @ 3497.9'
 DF @
 GL @ 3486.9'



30 sx C cmt 412' to surface,
circulated cement

8-3/4" Hole

7" 23# K-55 LT&C @ 1328'
Cmt'd w/300 sx, circ 25 sx

Top of Salt @ 1420'

25 sx C cmt 1,428 - 1,055' TAGGED

Base of Salt @ 2535'

25 sx C cmt 2,635 - 2,265'

6-1/4" Hole

Set CIBP @ 3,143', 25 sx C cmt 3,143 - 2,773'

4-1/2" CIBP @ 3151'

3562 3573
 3588 3598
 3643

4-1/2" 10.5# K-55 ST&C @ 3779'
 Cmt'd w/525 sx, circ 50 sx

PBTD: 3151'
 TD: 3764'

Subarea : Hobbs
 Lease & Well No. : State F-1 No. 8
 Legal Description : 1980' FSL & 1980' FEL, Sec. 1, T-21-S, R-36-E
 County : Lea State : New Mexico
 Field : Eumont Yates Seven Rivers Queen (Pro Gas)
 Date Spudded : Aug. 21, 1978 Rig Released: Aug. 31, 1978
 API Number : 30-025-26005
 Status: PLUGGED 02/23/07

State Lease No. B-1535

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	9/12/78	Perforate 3562-3643 (select fire)					
3562-3643	9/13/78	15% NE HCl	1,000	8 BS			
3562-3643	9/13/78	Gelled Fluid	16,000				
		CO2	4,000	28,000	4650	1650	10.0
	7/19/89	Set 4-1/2" CIBP @ 3151'; circ 100 bbls packer fluid					
		Temporarily abandoned					



PLUGS SET 02/22/07 thru 02/23/07

- 1) Set CIBP @ 3,143', 25 sx C cmt 3,143 - 2,773'
- 2) 25 sx C cmt 2,635 - 2,265'
- 3) 25 sx C cmt 1,428 - 1,055' TAGGED
- 4) 30 sx C cmt 412' to surface, circulate cement

Casing / Openhole Capacities

4 1/2" 10.5# csg:	11.173	ft/ft3	0.0895	ft3/ft
5 1/2" 17# csg:	7.661	ft/ft3	0.1305	ft3/ft
7" 20# csg:	4.399	ft/ft3	0.2273	ft3/ft
7" 26# csg:	4.655	ft/ft3	0.2148	ft3/ft
7 3/4" 24# csg:	3.715	ft/ft3	0.2691	ft3/ft
8 3/4" 20# csg:	2.733	ft/ft3	0.3659	ft3/ft
8 3/4" 24# csg:	2.797	ft/ft3	0.3575	ft3/ft
8 3/4" 28# csg:	2.853	ft/ft3	0.3505	ft3/ft
6 1/2" openhole:	4.024	ft/ft3	0.2485	ft3/ft
7 1/2" openhole:	2.957	ft/ft3	0.3382	ft3/ft
9 1/2" openhole:	2.032	ft/ft3	0.4922	ft3/ft
10" openhole:	1.834	ft/ft3	0.5454	ft3/ft
12 1/2" openhole:	1.222	ft/ft3	0.8185	ft3/ft

Formation Tops:

Top Salt	1420'
Base Salt	2535'
Yates	2678'
Seven Rivers	2972'
Queen	3400'
Grayburg	3717'