

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26619
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10233
7. Lease Name or Unit Agreement Name State KN-12
8. Well Number 7
9. OGRID Number 217817
10. Pool name or Wildcat Eumont Yates 7 Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale	
3. Address of Operator 3303 N. Street, Bldg. 6 #247, Midland, Texas 79705-5406	
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>1,650</u> feet from the <u>East</u> line Section <u>12</u> Township <u>19-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,925 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type <u>STEEL</u> Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

02/27/07 MI Triple N rig #23 and plugging equipment. Unable to RU due to anchors. SDFN.

02/28/07 Arrived location 8:00. Changed guy lines on rig. RU. ND wellhead, NU BOP. RIH with 85 jts workstring. SD due to wind.

03/01/07 Arrived location 7:30. Held safety meeting. Finished running in hole w/ tubing. Tagged plug at 3,500'. Circulated well with mud. Pumped 25 sx C cement 3,500 - 3,253'. POOH w/ tubing to 2,635'. Pumped 25 sx C cement w/ 2% CaCl₂ @ 2,635'. WOC. RIH w/ wireline and tagged plug @ 2,391'. POOH w/ wireline. Pumped 25sx C cement w/ 2% CaCl₂ @ 1,524'. WOC. RIH w/ sandline and tagged plug at 1,320'. POOH w/ sandline. ND BOP. RIH w/ tubing to 412'. Pumped 45 sx C cement 412' to surface. POOH w/ tubing. Topped wellbore w/ cement. RD.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 03/02/07

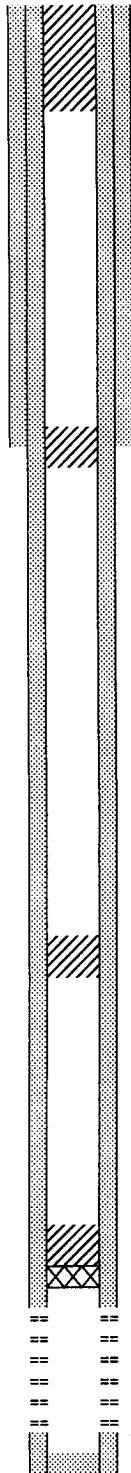
Type or print name For State Use Only
E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

APPROVED BY: Harry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 15 2007
Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: March 2, 2007

RKB @ 3936.5'
 DF @ 3935'
 GL @ 3925.5'



45 sx C cmt 400' to surface,
 circulated cement

12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 1400'
 Cmt w/674 sx, circ 80 sx

Top of Salt @ 1527'
 25 sx C cmt 1,524 - 1,320' TAGGED

Base of Salt @ 2536'

25 sx C cmt 2,635 - 2,391' TAGGED

Tagged RBP @ 3,500', 25 sx C cmt 3,500 - 3,253'

RBP @ 3500'

== == 3668 3670 3678 3680 3682
 == == 3686 3688 3690 3694 3702
 == == 3704 3706 3708 3714 3732
 == == 3734 3736 3746 3748 3752
 == == 3760 3770 3784 3793 3812
 == == 3820 3842 3843 3844

7-7/8" Hole
 5-1/2" 15.5# K-55 LT&C @ 3929'
 Cement - Lead - 751 sx
 Tail - 260 sx, Circ 87 sx
 TOC @ Surface

PBTD: 3856'
 TD: 3930'

Subarea :
 Lease & Well No. :
 Legal Description :
 County :
 Field :
 Date Spudded :
 API Number :
 Status :

Hobbs
 State KN-12 No. 7
 330' FSL & 1650' FEL, Sec. 12, T-19-S, R-36-E
 Lea State : New Mexico
 Eumont (Yates Seven Rivers Queen)
 Jan. 19, 1980 Rig Released: Jan. 26, 1980
 30-025-26619
 PLUGGED 03/01/07

State Lease No. B-10233

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3668-3844	2/7/80	Perforate 3668-3844 - 1 jspl (select fire)					
	2/7/80	15% HCl	5,000		3200	1200	5.9
		TFW	2,500				
3668-3844	2/9/80	Gelled KCl	61,760				
		CO2	30,250	118,000	3300	600	18.0
	2/26/80	IPF 2 BO, 3 BW, 590 MCF					
	11/5/81	Cleanout fill from 3841' to 3869'					
	6/13/03	Set RBP @ 3500' (not sure if this is in well)					



PLUGS SET 02/27/07 thru 03/01/07

- 1) Tagged RBP @ 3,500', 25 sx C cmt 3,500 - 3,253'
- 2) 25 sx C cmt 2,635 - 2,391' TAGGED
- 3) 25 sx C cmt 1,524 - 1,320' TAGGED
- 4) 45 sx C cmt 400' to surface, circulated cement

Casing / Openhole Capacities

5 1/2" 15.5# csg:	7.485	ft/ft3	0.1336	ft3/ft
5 1/2" 17# csg:	7.661	ft/ft3	0.1305	ft3/ft
7" 20# csg:	4.399	ft/ft3	0.2273	ft3/ft
7" 26# csg:	4.655	ft/ft3	0.2148	ft3/ft
7 3/4" 24# csg:	3.715	ft/ft3	0.2691	ft3/ft
8 1/2" 20# csg:	2.733	ft/ft3	0.3659	ft3/ft
8 1/2" 24# csg:	2.797	ft/ft3	0.3575	ft3/ft
8 1/2" 28# csg:	2.853	ft/ft3	0.3505	ft3/ft
6 1/4" openhole:	4.024	ft/ft3	0.2485	ft3/ft
7 1/4" openhole:	2.957	ft/ft3	0.3382	ft3/ft
9 1/2" openhole:	2.032	ft/ft3	0.4922	ft3/ft
10" openhole:	1.834	ft/ft3	0.5454	ft3/ft
12 1/4" openhole:	1.222	ft/ft3	0.8185	ft3/ft

Formation Tops:	Rustler	
	Yates	2682'
	Seven Rivers	2951'
	Queen	3535'
	Grayburg	3868'