Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

FORM APROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.	**NMNM97892**
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8 Well Name and No.	**Federal BM #1**
9. API Well No.	**30-025-27003**
10. Field and Pool, or Exploratory	**Wolfcamp**

1a. Type of Well   ☐ Oil Well   ☑ Gas Well   ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102   405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FNL 1980 FWL   F 25 T24S R32E

12. County or Parish	13. State
Lea	**NM**

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OS SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. . Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Note: This well was plugged & abandoned by Amoco Production Co. on 10/11/82. Devon Energy re-entered this wellbore from 10/25/06 to 1/17/07 for a proposed Wolfcamp completion. Devon ceased operations on the proposed Wolfcamp completion after an unsuccessful attempt to tie production casing to surface from the liner top at 11304'. Wellbore was plugged & abandoned by Devon on 3/2/07.

1/20/07 - 2/1/07: Circulated hole with 9.3 ppg mud at 11306'. Released rig and wait on plugging unit. MIRU plugging unit. Set 55 Sx cement plug at 9010'. Tagged TOC at 8837'. Set 40 Sx cement plug from 5626' to 5838'. Set 50 Sx cement plug at 4950'. Tagged TOC at 4666'. (Covers 10-3/4" casing shoe at 4875'). Set 50 Sx cement stub plug at 3050'. Tagged TOC at 2893'. (7-5/8" casing stub at 3000'). Set 100 Sx cement plug at 740'. Tagged TOC at 519'. (Covers 16" surface casing shoe at 690'). Set 25 Sx cement for 60' surface plug. RDMO.

3/2/07: Cut off wellhead and set dry hole marker. Well Plugged and Abandoned.

Received
Hobbs
OCD

APPROVED

MAR   6 2007

LES BABYAK
PETROLEUM ENGINEER
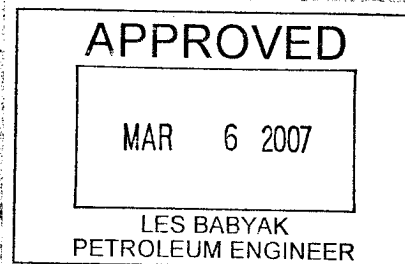
14. I hereby certify that the foregoing is true and correct

Signed _Ronnie Slack_

Name	**Ronnie Slack**		
Title	Engineering Technician	Date	3/2/2007

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

GWW   *See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FEDERAL BM #1	Field: WILDCAT ATOKA		
Location: 1980' FNL & 1980' FWL; SEC 25-T24S-R32E	County: LEA		State: NM
Elevation: 3552 GL	Spud Date: 8/8/80	Compl Date:	
API#: 30-025-27003 Prepared by: Ronnie Slack	Date: 2/5/07	Rev:	

PLUGGED & ABANDONED
3/2/07

20" Hole
16", 65#, H40, @ 690'
Cmt'd w/850 Sx to surf

7-5/8" casing stub @ 3000'

Caliper log indicates 7-5/8" casing parted from 3916' to 3922' (1/3/07)

TOC on 7-5/8" @ 4830' from sqz. (Temp survey)

14-3/4" Hole
10-3/4", 51#, N80 & K55, @ 4875'
Cmt'd w/2000 Sx. TOC @ 120' (Temp Survey)
Cmt to surf w/ready mix prior to re-entry
DELAWARE: 4990-5008; 5024-54; 5066-84
acidized

DELAWARE: 6210-6256   Sqzd w/1250 Sx cement
TOC @ 4830' from sqz. (Temp survey)

Hole in casing; sqzd 8962-92 w/50 Sx
BONE SPRING:
9022-42; 9098-9104; 9112-22; 9124-42
9144-56; 9254-62; 9340-70

4.5" Liner Top @ 11304'

9-1/2" Hole
7-5/8", 39# & 33.7#, P110 & S95, @ 12360'
Cmt'd w/2425 Sx. TOC @ 4885' (Temp Survey)

BONE SPRING: 12400-12420
acidized/swabbed wtr

WOLFCAMP: 13212'-13228'
acidized/swabbed load wtr

STRAWN: 14204-16; 14221-37; 14251-66
acidized. Swab, rec wtr

Perfs 14902' - 14916'
acidized/no show. Reperfed & acidized/no show

ATOKA: 15070' - 15080'
acidized/no show

MORROW: 15624-15672
acidized w/7.5%

6-1/2" Hole
4-1/2", 15.1#, P110, @ 15972'
Cmt'd w/560 Sx

9.3 ppg mud

1. Set 25 Sx cement for 60' surface plug.

1. Set 100 Sx cement @ 740'
2. Tagged TOC at 519'

1. Set 50 Sx cement stub plug @ 3050'
2. Tagged TOC at 2893'

1. Set 50 Sx cement at 4950'.
2. Tagged TOC at 4666'.

1. Set 40 Sx cement from 5626' to 5838'.

1. Set 55 Sx Cl H cement at 9010'.
2. Tagged TOC at 8837'.

35' cement. PBD @ 12315'
CIBP @ 12350'

35' cement. PBD @ 13125'
CIBP @ 13160'

35' cement. PBD @ 14119'
CIBP @ 14154'

35' cement. PBD @ 14465'
CIBP @ 14500'

35' cement. PBD @ 14995'
CIBP @ 15030'

35' cement on top
CIBP @ 15500'

TD @ 15973