

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37911 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-1946
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>				
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> _____ WELL OVER BACK RESVR.				
2. Name of Operator Yates Petroleum Corporation				
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County				
10. Date Spudded 7-11-06 RH 7-16-06 RT	11. Date T.D. Reached 8-27-06	12. Date Compl. (Ready to Prod.) 10-1-06	13. Elevations (DF& RKB, RT, GR, etc.) 4170' GR, 4188' KB	14. Elev. Casinghead
15. Total Depth 9230'	16. Plug Back T.D. 9180'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40-9230'	Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 9027-9066' Abo			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run BCS, Laterolog, CNL, CBL			22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD AMOUNT PULLED
20"	Conductor	40'		
13-3/8"	48#	432'	17-1/2"	400 sx (circ)
9-5/8"	36#, 40#	4215'	12-1/4"	1455 sx (circ)
7"	26#	9229'	8-3/4"	1350 sx (TOC @ 3700' calc)
24. LINER RECORD			25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
26. Perforation record (interval, size, and number) 9027-48' (22) and 9050-66' (17) for total of 39 .42" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9027-9066' 5000 gal 15% NEFE acid w/45 balls	
28. PRODUCTION				
Date First Production 10-1-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 10-2-06	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period Oil - Bbl 200	Gas - MCF 179
Flow Tubing Press. 240#		Casing Pressure 100#	Oil - Bbl. 200	Gas - MCF 179
		Calculated 24-Hour Rate	Water - Bbl. 0	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Martel Ramirez	
30. List Attachments Logs, Deviation Report				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief				
Signature: <u>Stormi Davis</u>		Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 10-10-06		
E-mail Address: stormid@ypcnm.com				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2825'	T. L. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4095'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5537'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 6989'	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 7792'	T. Rustler 2168'	T. Wingate	T
T. Wolfcamp 9067'	T. Morrow	T. Chinle	T
T. Penn	T. Austin Cycle	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology