

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
**30-025-37942**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No. **E-8160**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:  
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator  
**EverQuest Energy Corporation**

3. Address of Operator  
**10 Desta Drive, Ste 300-E, Midland, Texas 79705**

4. Well Location  
**Unit Letter F, 2310 Feet from the North line and 2310 Feet from the West line**  
Section **17** Township **16S** Range **32E** NMPM **Lea, County**

10. Date Spudded **7/5/2006** 11. Date T.D. Reached **7/15/2006** 12. Date Compl. (Ready to Prod.) **8/15/2006** 13. Elevations (DF& RKB, RT, GR, etc.) **4351 GR** 14. Elev. Casinghead

15. Total Depth **4010** 16. Plug Back T.D. **3909** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
**3665-3675' Queen** 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run  
**GR, LS Sonic, Dual Laterolog** 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1249	12.25	650 sx, 258 sx circ	None
5.50	15.5	3996	7.875	730 sx, 69 sx circ	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	3725	Rod pumped

26. Perforation record (interval, size, and number) <b>3665-3675' 2 spf, 120 degree phase, 20 shots total</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3665-3675	1500 gal 15% HCl
	3665-3675	20,000 gal SilverStim LT + 48,000# 16/30

28. PRODUCTION

Date First Production <b>8/16/2006</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>			Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>8/22/2006</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>35</b>	Gas - MCF <b>TSTM</b>	Water - Bbl. <b>8</b>	Gas - Oil Ratio <b>NA</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>35</b>	Gas - MCF <b>TSTM</b>	Water - Bbl. <b>8</b>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented** Test Witnessed By  
**Clifton Mann**

30. List Attachments  
**Deviation survey**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed Name **Terry M. Duffey** Title **President**

Date **8/22/2006**

E-mail Address

dm

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2492	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3382	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology