

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-38016  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. VO-6209
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	Lease Name or Unit Agreement Name  Door BIW State  8. Well No. 1Y  9. Pool Name or Wildcat Big Dog; Strawn, South			
2. Name of Operator Yates Petroleum Corporation				
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				
4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>610</u> Feet From The <u>East</u> Line <b>(BHL)</b> Unit Letter <u>I</u> <u>1691</u> Feet From The <u>South</u> Line and <u>686</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County				
10. Date Spudded 7-20-06 RH 7-22-06 RT	11. Date T.D. Reached 9-23-06	12. Date Compl. (Ready to Prod.) 10-18-06	13. Elevations (DF& RKB, RT, GR, etc.) 3965' GR	14. Elev. Casinghead
15. Total Depth 11660'	16. Plug Back T.D. 11600'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 40-11660'	Rotary Tools Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 11518-11536' Strawn			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Laterolog, CBL, BCS			22. Was Well Cored No	

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48, 54.5	1895'	17-1/2"	1500 sx (circ)	
9-5/8"	36, 40	6985'	12-1/4"	3090 sx (circ)	
5-1/2"	17	11660'	8-3/4"	980 sx (TOC-6450' calc)	

<b>24. LINER RECORD</b>					<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11448'	

26. Perforation record (interval, size, and number) 11518-11536' w/38 .42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11518-11536' AMOUNT AND KIND MATERIAL USED 2500 gal 15% NEFE w/40 balls
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**28. PRODUCTION**

Date First Production 10-28-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 11-4-06	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 230	Gas - MCF 1053	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 500#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 230	Gas - MCF 1053	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Noel Gomez
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30. List Attachments  
 Logs, Deviation Report, Directional Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: <u>Stormi Davis</u>	Printed Name: <u>Stormi Davis</u>	Title: <u>Regulatory Compliance Technician</u>	Date: <u>11-6-06</u>
E-mail Address: <u>stormid@ypcnm.com</u>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11504'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 7506'	T. Delaware	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 8560'	T. Rustler	T. Wingate	T
T. Wolfcamp 9716'	T. Morrow	T. Chinle	T
T. Upper Penn 10693'	T. Austin	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology