State of Ne District I Energy, Minerals & I									Form C-101 May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation							S	ubmit to approp	riate District Office		
District III 1000 Rio Brazos I	Rd., Aztec, N	M 87410			1220 S. St						
District IV 1220 S. St. Franc	is Dr., Santa	Fe, NM 87:	505		Santa Fe,	NM	87505		AME	NDED REPORT	
APPLIC	CATION	FOR P	ERMIT 1	O DRII	LL, RE-E	NTE	R, DEEPEN,	PLUGBAC			
		¹ Op	perator Name an	d Address					² OGRID Numbe 015742	r _	
Nearburg Pr	-						10	8 5	³ API Number		
3300 N A St		2, Ste 1	20, Midlan	d, TX 797	⁵ Property	Nome	30 4	<u>1930- 151</u>	30-025	-38355 Il No.	
363	rty Code			1	La Rica 32		e			2	
	_	⁹ Proposed						¹⁰ Proposed P	0012		
	<u> </u>	K; Bone	Spring		70	 T	and States	-110-			
UL or lot no.	Section	Township	Range	Lot. Idn	⁷ Surface Feet from		North/South Line	Feet from the	East/West line	County	
M	32	18S	34E	Lot. Iun	66		South	660	West	Lea	
		8 -	Proposed I	Bottom H	Hole Locat	ion I	f Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from		North/South Line	Feet from the	East/West line	County	
				Ad	lditional W	/ell L	ocation	L			
¹¹ Work Ty	pe Code		¹² Well Type Coo	le	¹³ Cable/J		¹⁴ Lea	se Type Code		evel Elevation	
16 Multi	N inle		O 17 Proposed Dept	h	18 Form				3852 ²⁰ Spud Date		
Wut	ipie		10,000	.11	Bone S			4/1/07			
Depth to ground	water			Distance fro	m nearest fresh						
Pit: Liner: Syn	uthetic 🗌	mile	thick Clay	y III	Pit Volume		bbls Drilling Metl	nod:			
-	_	_	a unick Cla				Vater Brind		il-based	Gas/Air	
Closed-Lu	oop System L		21-								
							ment Program				
Hole S	ize	Ca	sing Size	Casing weight/foot		Setting Depth		Sacks of Cemer	nt Es	Estimated TOC	
17-1,	/2	1	3-3/8	48		450		500			
11	··	8	8-5/8		36	<u> </u>	5000	1500		Surface	
7/7/	8	5	5-1/2	17	& 20	4	500-10000	80	Tie b	ack_to 8-5/8	
								······································			
²² Describe the p Describe the blow						CK, giv	e the data on the pre	sent productive zoi	ne and proposed 1	new productive zone.	
NPC propose	es to dri	ll well	to suffici	ent dept	h to evalı	uate t	he Bone Sprin	g Formation.	Perf, test	and .	
stimulate a	is necess	ary to e	stablish p	roductio	n.		. .	- + Veor Ei	om Aneros	/el	
Acreage dedication is 80 acres. Permit Expires 1 Year From Approval Data Unless Dilling Underway											
Data Umoss Diming Ondernay											
²³ L hereby certify	that the info	mation give	n above is true a	and complete	to the best of						
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and befef. I further certify that the drilling pit will be					OIL CONSERVATION DIVISION						
constructed according to NMOCD guidelines a general permit , or an (attached) alternative OCD-approyed plan				Approved by:							
Signature:				THE OC DISTRICT SUPERVISOR/GENERAL MANAGER							
Printed name: Sarah Jordan					Title:	OC DIST	CICI SUPERVIS	UK/GEINEKA	T IAPUT ALLER F		
Title: Production Analyst					Approval Date: Expiration Date:						
E-mail Address sjordan@nearburg.com					MAR 1 9 2007						
	Date: Phone:				Conditions of Approval:						
3/8/07 432/686-82			86-8235 3	ε 203	Attached						

DISTRICT I						v Mexico			
1625 N. PRENCH DR., HOBBS, NM & DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, N DISTRICT III 1000 Rio Brazos Rd., Aztec,	Energy, Minerals and Natural Resources Department Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies								
DISTRICT IV		WFLL LOC	ATION	ΔΝΠ Δ	CREA	GE DEDICATI	ON PLAT		
1220 S. ST. PRANCIS DR., SANTA PE API Number	, NM 87505	· · · · · · · · · · · · · · · · · · ·	ool Code				Pool Name	□ AMENDE	ED REPORT
30-025-39	8355	ス	1650			K Bor	v. Somir	<u> </u>	
Property Code 36383			LA	Proper RICA	rty Nam 32 S			J Well Num 2	ber
OGRID No.		NEA	ARBURG	Operat		Elevation 3852'			
	1			Surface	• •• ·			1	
UL or lot No. Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County
M 32	18-S	34-E		66	0	SOUTH	660	WEST	LEA
	A	Bottom H	Hole Loca	ation If	Diffe	rent From Sur	face		
UL or lot No. Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint	or Infill Co	nsolidation Co	ode Orde	er No.		1	I	L	I
NO ALLOWABLE	WILL BE A	SSIGNED TO	O THIS C	OMPLET	TON U	INTIL ALL INTER	RESTS HAVE BE	EN CONSOLIDA	ATED
						APPROVED BY			
	Y 	ETIC COORD NAD 27 NM (=618679.3 (=729170.3	N E				I bereby berein is true my knowledge organization ei or unlessed mu incideng the or bas a right location pursu, owner of such or to a volupte compulsory but by the division Signature Pribted Nam SURVEYO I bereby shown on this notes of actua under my supe true and corre FEBR Date Surveys Signature & Professional	DR CERTIFICAT certify that the well plat was plotted from i surveys made by 11 revision, and that the certify that the well plat was plotted from i surveys made by 12 revision, and that the ct. to the best of ma UARY 13, 200 Ed Seal of Surveyor	ormation e best of t this r interest e land t this it an it or a re entered
Ŭ		S.=103.5883			I I				

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VICINITY MAP



SEC. 32 TWP. 18-S RGE. 34-E

SURVEY	N.M.P.M.
COUNTY	LEASTATE_NEW_MEXICO
DESCRIPTIC	N <u>660'FSL & 660'FWL</u>
ELEVATION_	3852'
OPERATOR_	NEARBURG PRODUCING COMPANY
LEASE	LA RICA 32 STATE



NORT

LOCATION VERIFICATION MAP



SEC. <u>32</u> TWP. <u>18</u>—S RGE. <u>34</u>—E SURVEY N.M.P.M. COUNTY <u>LEA</u> STATE <u>NEW MEXICO</u> DESCRIPTION <u>660'</u> FSL & 660' FWL ELEVATION <u>3852'</u> NEARBURG OPERATOR <u>PRODUCING COMPANY</u> LEASE <u>LA RICA 32 STATE</u> U.S.G.S. TOPOGRAPHIC MAP IRONHOUSE WELL, N.M. CONTOUR INTERVAL: IRONHOUSE WELL, N.M. - 10'



NEARBURG PRODUCING COMPANY BOPE SCHEMATIC



NEARBURG PRODUCING COMPANY CHOKE MANIFOLD 2M AND 3M SERVICE





EXHIBIT B DRILLING RIG LAYOUT NEARBURG PRODUCING COMPANY

SCALE 1" = 50'

Nearburg Producing Company

Exploration and Production 3300 North "A" Street Building 2, Suite 120 Midland, Texas 79705 432/686-8235 FAX: 432/686-7806 March 6, 2007

NM Oil Conservation Division 1625 N. French Dr. Hobbs, NM 88240

Ref: La Rica 32 State #2 660 FSL and 660 FWL Sec 32, 18S, 34E Lea County, NM

Sirs:

/sj

This is a new drill of a well to the Bone Springs formation. We do not anticipate encountering H2S and fill no contingency plan is needed. Nearburg will have proper equipment on location in case H2S is encountered.

If you have any questions or need further information, please call me at the letterhead number.

Sincerel Sarah Jordan Production Analyst



Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No X Type of action: Registration of a pit or below-grade tank X Closure of a pit or below-grade tank

Operator: Nearburg Producing Company Telephone: 432/686-8235 e-mail address: sjordan@nearburg.com Address: 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705 Facility or well name: La Rica 32 State #2 API #: 30-025-38355 U/L or Qtr/Qtr_M_Sec_32_T_18_R_34 County: Lea Latitude Longitude NAD: 1927 X 1983 Surface Owner Federal State X Private Indian						
Pit Type: Drilling X Production Disposal	Below-grade tank Volume:bbl Type of fluid:					
Workover Emergency Lined Unlimited Liner type: Synthetic Thickness_12 mil Clay Pit Volume bbl	Construction material: Double-walled, with leak detection? Yes If not, explain why not.					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) X				
Wellhead protection area. (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) X				
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) X				
	Ranking Score (Total Points)	0				

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite. If offsite, name of facility _________(3) Attach a general description of remedial action taken including

remediation start date and end date. (4) Groundwater encountered: No Yes	If yes, show depth below ground surface frained attack sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.	29 · · · · · · · · · · · · · · · · · · ·
Additional Comments:	
	m N N
	C Ge House N
	COC AND
	00512850

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	I further certify that the	above-described pit or	below-grade tank has
been/will be constructed or closed according to NMOCD guidelines X, a general permit , or a	in (attached) alternative (CD-approved plan	
been/will be constructed or closed according to NMOCD guidelines \mathbf{X} , a general permit \mathbf{D} , or a Date: \mathbf{S}	1	/	

Signature:

Printed Name/Title: Sarah Jordan, Production Analyst

n M

This Williams

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the content of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:

Approval:

Date: 3/16/07 Printed Name/Title: CHELS NILLIAMS (DIST. SUP).