| Submit 3 Copies To Appropriate District Office | State of New Mexico | | Form C-103 May 27, 2004 | |
|---|---|--|--|--|
| DESTRICT 1 1625 N. French Dr., Hobbs, NM 88240 | District I Energy, Minerals and Natural Resonance 1625 N. French Dr., Hobbs, NM 88240 | | WELL API NO. 30-025-21119 | |
| District II 1301 W. Grand Ave., Artesia, NM 88210 District III | OIL CONSERVA | ATION DIVISION St. Francis Dr. | 5. Indicate Type of Lease | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | | NM 87505 | STATE FEE X 6. State Oil & Gas Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM | , | | o. State on a cap bears wer | |
| SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLI | 7. Lease Name or Unit Agreement Name Cone, S. E. | | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 8. Well Number 2 | |
| 1. Type of Well: Oil Well X Gas Well Other | | | 9. OGRID Number | |
| 2. Name of Operator John H. Hen | ndrix Corporation | • | 012024 | |
| 3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040 | | | 10. Pool name or Wildcat Tubb Oil & Gas/Drinkard | |
| 4. Well Location | | | | |
| Unit Letter_ I : | | South line and 990 | | |
| Section 26 | | Range 37E | NMPM CountyLea | |
| | 11. Elevation (Show when | ther DR, RKB, RT, GR, etc., | | |
| Pit or Below-grade Tank Application | #8/KF | | | |
| Pit typeDepth to Groundy | vaterDistance from neare | st fresh water well Dist | ance from nearest surface water | |
| Pit Liner Thickness: mil | Below-Grade Tank: Volu | ne bbls; Co | nstruction Material | |
| 12. Check | Appropriate Box to Indi | cate Nature of Notice. | Report or Other Data | |
| | | | _ | |
| NOTICE OF IT | NTENTION TO: PLUG AND ABANDON | SUB REMEDIAL WOR | SEQUENT REPORT OF: K | |
| TEMPORARILY ABANDON | _ | ☐ COMMENCE DRI | | |
| PULL OR ALTER CASING | | ☐ CASING/CEMEN | _ | |
| OTHER DISCTAL (D. 1. 1. | | NI OTHER. | | |
| OTHER:DHC Tubb/Drinkard 13 Describe proposed or com | | X OTHER: | d give pertinent dates, including estimated date | |
| of starting any proposed w | ork). SEE RULE 1103. For | Multiple Completions: At | tach wellbore diagram of proposed completion | |
| or recompletion. | | | | |
| | | | | |
| THIS IS A REQUEST TO DHC T | TUBB OIL & GAS AND DR | INKARD IN THE SUBJEC | CT WELL. SEE SUPPORTING DATA | |
| ON ATTACHED SHEET. | | | | |
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| DHC Order N | HOB-019 | 1 | . 82 47 57 TO TO SEE SEE SEE SEE SEE SEE SEE SEE SEE SE | |
| Dire oraci / | o | | | |
| I hereby certify that the information grade tank has been will be constructed o | above is true and complete r closed according to NMOCD gu | to the best of my knowledg idelines , a general permit | e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan . | |
| SIGNATURE Which It I | | TLE Vice President | DATE 02/08/2007 | |
| Type or print name Ronnie H. Wes | stbrook E | -mail address: | Telephone No. (432)684-6631 | |
| To State Use Only | | , I , | → MAD 1 € 2003 | |
| APPROVED BY: Conditions of Approval (flany): | TI TI | TLE Geologi | SL DATE TO ZUU! | |

S. E. CONE NO. 2

Unit I - 2310' FSL & 990' FEL Sec. 26, T21S - R37E, Lea County, NM

- 1. Division Order that established pre-approved pools. Order No. R-11363.
- 2. Pools to be commingled Tubb Oil & Gas (60240) and Drinkard (19190)
- 3. Tubb Perfs. 6067 6365' Drinkard Perfs. – 6398 – 6563'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Current production, production prior to TA; or anticipated production:

| Tubb Oil & Gas | 1 BOPD | 25 MCFPD |
|----------------|--------|----------|
| Drinkard | 3 BOPD | 25 MCFPD |
| Total | 4 BOPD | 50 MCFPD |

7. The proposed allocation to be as follows:

| | | Oil % | <u>Gas</u> |
|----------------------------|-------|------------|------------|
| Tubb Oil & Gas Drinkard | | 25% 75% | 50% 50% |
| | Total | 100% | 100% |