

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-25137
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Elliott B-12
8. Well Number	2
9. OGRID Number	012024
10. Pool name or Wildcat	BlbryO&G, Tubb O&G, Br Dr Abo, S & Wantz

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator John H. Hendrix Corporation	
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040	
4. Well Location Unit Letter <u>D</u> : <u>567</u> feet from the <u>North</u> line and <u>467</u> feet from the <u>West</u> line Section <u>12</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3360 KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

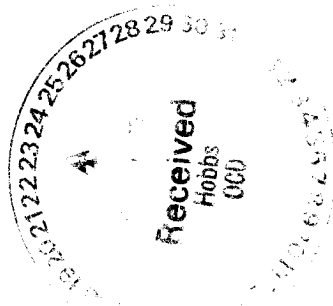
OTHER: DHC - Blinebry Oil & Gas ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is proposed to remove RBP at 5880 over Tubb perfs. 5899 - 6094, RBP at 6200 over Brunson Drinkard Abo perfs. 6221 - 7001, and RBP at 7200 over Wantz Granite Wash perfs. 7223 - 7388', and DHC Blinebry Oil & Gas, Tubb Oil & Gas, Brunson Drinkard Abo, S. and Wantz Granite Wash. It is noted that the DHC of Drinkard & Wantz Granite Wash had been previously approved under Order No. DHC-598. See supporting data on attached sheets.

DHC Order No. HOB-0194



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 02/12/2007

Type or print name Ronnie H. Westbrook
For State Use Only

E-mail address:

Telephone No. (432)684-6631

APPROVED BY: Chris Williams
Conditions of Approval Chris Williams, District Supervisor

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE MAR 12 2007

ELLIOTT B-12 NO. 2

Unit D – 567' FNL & 467' FWL
Sec. 12, T22S – R38E, Lea County, NM

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (6660),
Tubb Oil & Gas (60240), Brunson Drinkard Abo, S. (7900), Wantz Granite
Wash (62730)
3. Blinebry Perfs. – 5393 – 5771'
Tubb Perfs. – 5899 – 6094'
Brunson Drinkard, Abo. S. Perfs. – 6221- 7001'
Wantz Granite Wash Perfs. 7223 – 7388'
4. All zones are intermediate crude and commingling will not reduce the
value of the production.
5. Ownership between pools is identical.
6. Current production, production prior to TA or anticipated production:

Blinebry	4 .00 BOPD	74 MCFPD
Tubb Oil & Gas	6 .00 BOPD	37 MCFPD
Brunson Drinkard Abo, S	.18 BOPD	41 MCFPD
Wantz Granite Wash	1.82 BOPD	9 MCFPD
Total	12.00 BOPD	161 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	33.3% 33%	46%
Tubb Oil & Gas	50.0%	23%
Brunson Drinkard Abo, S.	1.7% 2%	25.6% 25%
Wantz Granaite Wash	15.0%	5.5% 6% (nm)
Total	100%	100%