Submit To Appropria	t To Appropriate District Office Lease - 6 copies State of New Mexico					ł	Form C-105					
Fee Lease - 5 copies District I	Elease - 5 copies Energy, Minerals and Natural Resources					-	Revised June 10, 2003					
1625 N. French Dr.,	N. French Dr., Hobbs, NM 88240					1	WELL API NO. 30-025-37944					
District II 1301 W. Grand Aver	strict II 01 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division					ŀ	5. Indicate Type of Lease					
District III				1220 South St. Francis Dr.					STATE STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Santa Fe, NM 87505					State Oil & Gas Lease No. 35759			
1220 S. St. Francis D			ND DECC	MADI	ETION DEDO	OT AN	DIOG		2016 - 1 3.7 0	Settle (gl)		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:									7. Lease Name	A PARTY OF THE PAR	Landard Company	
OIL WELL S GAS WELL DRY OTHER										_	comen i	
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.								PADDY 18 STA	ATE			
	OVER		BAC	K	RESVR. OTH	ER			8. Well No.			
2. Name of Operati	2. Name of Operator PATTERSON PETROLEUM LP								1			
3. Address of Oper			WER 1416 , TX 79550						9. Pool name or Wildcat MALJAMAR; PADDOCK, EAST			
4. Well Location		ON LUCK.	, 1A /9550					I		WWW	1417111, 17	IDDOCK, ENGT
I Init I attan	4 .	220	East Eron	The	SOUTH	I ina an	d 990		Faat From	The W	JEST	Line
Ont Letter	·								1 CCC 1 10111	THC		
Section 1		D. Danah	Township		-S Rampl. (Ready to Prod.)			(DE 8	NMPM DVD DT CD	ata.)		nty LEA
10. Date Spudded 11/26/06	12	/15/06		02/	14/07		3. Elevations 4146					
15. Total Depth	16. P	lug Back 6174'	T.D.		Multiple Compl. How ones?	Many	18. Inter Drilled E		Rotary Tools X		Cable 7	Γools
6230'		01/4			mes?		Diffied E	y				
19. Producing Inter				tom, Na	ame				20). Was Dire NO		ırvey Made
6010' - 60 21. Type Electric a		DDOCI s Run	<u>K</u>						22. Was Well Cored			
	/CNL/GR/I		MCFL/BH	CS					ROTARY SIDEWALLS			
23.				CA	SING RECOR	RD (Re	port all	strin				
CASING SIZ	E V	VEIGHT			DEPTH SET		OLE SIZE		CEMENTING		A	MOUNT PULLED
13-3/8"		487		434'			17-1/2"		500 SX		<u> </u>	0
8-5/8" 5-1/2"		327 177				12-1/4" 7-7/8"		2050 SX 500 SX			0	
3-1/2		1 /1	।।		0229	7-776		300 SA 0			<u> </u>	
24.				LIN	ER RECORD			25.	TU	JBING RE	CORD	
SIZE	TOP		BOTTOM		SACKS CEMENT			SIZ		DEPTH S	ET	PACKER SET
								2-3	3/8"	5957'		
26 P 6	1.6	<u>, , l</u>	1 1 \			27. 4	OVEN GIVOR	<u> </u>	A COTTINE CEN	(E) III OO	· · · · · · · · · · · · · · · · · · ·	ETC.
26. Perforation re 6010-16'	ecord (interva 0.32 12 F	l, size, and IOLES	d number)				CID, SHOT I INTERVAL		ACTURE, CEN AMOUNT AN			
6030-44' 0.32 28 HOLES				6010-								
6065-68' 0.32 6 HOLES				6065-68'				500 GALS 20% HCL				
							-					
28					PRO	DUC	TION					
Date First Producti	on	Pro			owing, gas lift, pumpin	g - Size a	nd type pumį	n)	Well Status (ıt-in)	
02/14/07			1½" R	ROD PU	/MP				PRODUC	CING		
Date of Test	Hours Teste	ed]	Choke Size		Prod'n For	Oil - B	ol .	Gas	- MCF	Water - Bb	ol.	Gas - Oil Ratio
02/26/07	24				Test Period	39		45	i	75		1154
Flow Tubing	Casing Pres	sure	Calculated 2	24-	Oil - Bbl.	Ga	s - MCF	Щ,	Vater - Bbl.	l Oil G	ravity - A	 .PI - <i>(Corr.)</i>
Press.	40		Hour Rate	ĺ	39	1	45		75		490	
40										093031	-72	3
29. Disposition of C SOLD	Gas (Sold, use	d for fuel,	, vented, etc.)					l	\(\hat{a}\)	est Witness	ed By	*067
30. List Attachments												
LOGS, CORE DATA, DST, DEVIATION REPORT, MUD LOG 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
31.1 nereby certi,	y inai the in	jormatio 	n snown on	ooth s	iaes oj inis jorm as i	rue and	complete to	ine (vest of my knov	vieage and	penej	made () made y jobs ()
signature Va	le	the			Printed Name Nolan voi	n Roede	er Title	Е	ngineer		Date	02/28/07
It-mail Address												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt 1160'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates 2380'	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers 2638'	T. Devonian	T. Menefee	T. Madison_					
T. Queen 3372'	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg 4280'	T. Montoya	T. Mancos	T. McCracken					
T. San Andres 4454'	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock 5890'	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T.	T. Wingate	Т.					
T. Wolfcamp	T.	T. Chinle	T.					
T. Penn	T.	T. Permian	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					

1. Cisco (Dough C)	± ·	1.1 (1111 / 7	1 4.
No. 1. from5893	to5916	No. 3, from6065.	OIL OR GAS SANDS OR ZONES to6068
			toto
,	IMPORTA	NT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 3, from	to	feet	• • • • • • • • • • • • • • • • • • • •
·	LITHOLOGY RECO	RD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
j								
							i	
						į		