

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-23943
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 1159006
7. Lease Name or Unit Agreement Name Warrior State
8. Well Number 1
9. OGRID Number 180387
10. Pool name or Wildcat Eumont: Yates-7 Rivers-Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590' RKB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Finley Resources, Inc.

3. Address of Operator

1308 Lake Street, Ste. 200, Fort Worth, Texas 76102

4. Well Location

Unit Letter J : 3226 feet from the North line and 1980 feet from the East line  
Section 2 Township 21S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3590' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

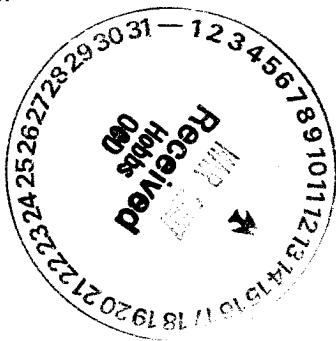
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spot 150' cmt plug from 3719-3569'. Tag & top plug as necessary to bring to 3569'. Circ hole w/ abandonment mud to surface. PU on 4 1/2" csg to determine freepoint. Cut & pull to within 100' of freepoint & LD csg. GIH w/ tbg open ended. Spot 200' cmt plug from 1800' to 1600'. Tag & top as necessary. Spot 100' cmt plug from 397' to 297'. Tag to verify plug. Spot 60' surface plug. Cut off excess 8 5/8" csg. Weld dry hole marker.



THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James L. Nance TITLE: Production & Operations Engineer DATE 3/5/2007

Type or print name James L. Nance E-mail address: jim.nance@finleyresources.com Telephone No. (817) 231-8727  
For State Use Only

APPROVED BY: Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 19 2007  
Conditions of Approval (if any) \_\_\_\_\_

# Warrior State #1

3226' FNL, 1980' FEL, Sec 2J  
T21S, R35E Lea Co., NM  
Eumont Field completion Date: 3/72

KB 3590'  
API # 30 025 23943  
NM ID 1159006 B1327

Status: Inactive

8 5/8", 20#, H-40 @ 347' w/ 300sx  
Cl.C. Circulated (12 1/4" hole)

3/72:

Perf 3766-3915'. 1000 gal 15% HCL

10500 gal oil, 9800# sd.

Perf 3707-3930'. 3000 gal 15% HCL

60000 gal gel wtr, 90000# sd.

11/79: Perf 3630-3930'.

Frac 20000 gal gel wtr, 36000# sd.

6/80: 4000 gal 15% acid

12/07: Set CIBP @ 3719'. Will spot cmt

To cover remainder of perfs for P&A.

CIBP @ 3719'

7 Rivers Perfs:

3766, 69, 71, 3808, 11, 13, 21, 23, 91, 92, 94, 95, 3905, 15'

Reperf'd: 3707, 14, 32, 86, 88, 3840, 71, 75, 3923, 26, 30'

Reperf'd: 3630-3930' w/ 138 holes

Current  
2/11/2007

4 1/2" 9.5#, J-55 @ 3980' w/ 275 sx.  
TOC Calc 3100' (7 7/8" hole)