

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-36909

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. 33115

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator
PRIDE ENERGY COMPANY

3. Address of Operator
P.O. BOX 701950, TULSA, OK 74170-1950

7. Lease Name or Unit Agreement Name
NEW MEXICO "36" STATE

8. Well No. 2

9. Pool name or Wildcat
Shaggs Drinkard
SAN ANDRES (SAN ANDRES)

4. Well Location

Unit Letter O : 990 Feet From The SOUTH Line and 2310 Feet From The EAST Line

Section 36 Township 19 S Range 37 E NMPM County LEA

10. Date Spudded 10/26/04	11. Date T.D. Reached 4/27/05	12. Date Compl. (Ready to Prod.) 10/6/05	13. Elevations (DF& RKB, RT, GR, etc.) KB 3613', GR 3600'	14. Elev. Casinghead 3602'
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15. Total Depth 7850'	16. Plug Back T.D. <i>7803'</i> <i>4444'</i>	17. If Multiple Compl. How Many Zones? <i>4</i>	18. Intervals Drilled By <i>0' - 7850'</i>	Rotary Tools <i>0' - 7850'</i>	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
4292' - 4510' SAN ANDRES

20. Was Directional Survey Made
TOTCO'S ONLY - ATTACHED

21. Type Electric and Other Logs Run
GR/N/D, DL/ML

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	0-1509	12-1/4	530 SX - CIRC.	NONE
5-1/2"	15.5 & 17	0-7214	7-7/8"	540 SX	NONE
5-1/2" - DV TOOL		4463	7-7/8"	980 SX	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4"	6748	7848	75	NONE

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4400	TAC @ 4100

26. Perforation record (interval, size, and number)

Drinkard 6860-7064 OA (0.40") 146 holes (*Behind liner*)
Abo 7285-7654 OA (0.40") 150 holes (*Below CIBP*)
San Andres 4296-4390 OA (0.40") 159 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6860-7064	AT, 9000 g. 15%
7285-7529	AT, 7500 g. 15%, FT 19000 g. + 33000#20/40
4296-4390	AT, 5000 g. 15%

28. PRODUCTION

Date First Production 2/7/05		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping (1-1/4"x 2" x 16')			Well Status (<i>Prod. or Shut-in</i>) Shut-in - uneconomic		
Date of Test 10/8/05	Hours Tested 24	Choke Size 3/4	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2	Water - Bbl. 30	Gas - Oil Ratio N/A
Flow Tubing Press. 15	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2	Water - Bbl. 30	Oil Gravity - API - (<i>Corr.</i>) N/A	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Vented

Test Witnessed By

Willie Dean

30. List Attachments

(1) Deviation Surveys (2) Wellbore Diagram (3) Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Larry O. Miller

Printed

Name Larry Miller

Title Engineer

Date 2/28/07

E-mail Address larrym@pride-energy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1500	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2830	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3040	T. Devonian	T. Menefee	T. Madison
T. Queen 3635	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4085	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4292	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 4510	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5430	T. Ellenburger	T. Dakota	T.
T. Blinebry 6058	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6860	T. Bone Springs	T. Entrada	T.
T. Abo 7120	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...7285.....to...7654.....

No. 3, from.....4296.....to...4390.....

No. 2, from...6860.....to...7064.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1500	1500	SS, EVAPORITES				
1500	4085	2585	SS, SH				
4085	6510	2425	LS, SS, SH				
6510	6860	350	SDYLS, LMYSS, SH				
6860	7120	260	SDYLS, LMYSS, SH				
7120	7850	730	SH, SHLYLS, LM, MARL				

Current Completion

KB: 3613.0'
 DF: 3612.0'
 GL: 3600.0'
 Datum: 13.0' above GL

State of New Mexico 36 #2

Steve Gillett 10/10/05
 API # 30-025-36909
 990' FSL & 2310' FEL
 Sec 36 - 19S - 37E
 Lea Co., NM

8 $\frac{5}{8}$ " TOC @ surface

8 $\frac{5}{8}$ " TOC @ surface

8 $\frac{5}{8}$ " 24# H-40 STC @ 1509'
 w/ xx sx in 1 $\frac{1}{4}$ " hole

5 $\frac{1}{2}$ " DV TOC @ 1863'

San Andres perms: 4296'-4306', 4308'-12',
 17'-20', 26'-30', 44'-50', 52'-58', 64'-70',
 74'-82', 84'-90', 3 spf, 159 holes
 DV tool @ 4463' w/ 980 sx

5 $\frac{1}{2}$ " TOC @ 4557'

4" TOL @ 6748' w/ 6' PBR

Upper Drinkard perms: 6860'-78',
 3 spf, 54 holes

Lower Drinkard perms: 7001'-09', 44'-51',
 54'-58', 60'-64', 4 spf, 92 holes

5 $\frac{1}{2}$ " K-55 ST&C @ 7214' w/ 540 sx
 in 7 $\frac{7}{8}$ " hole

7 $\frac{7}{8}$ " hole to 7222'

4 $\frac{3}{4}$ " hole to TD

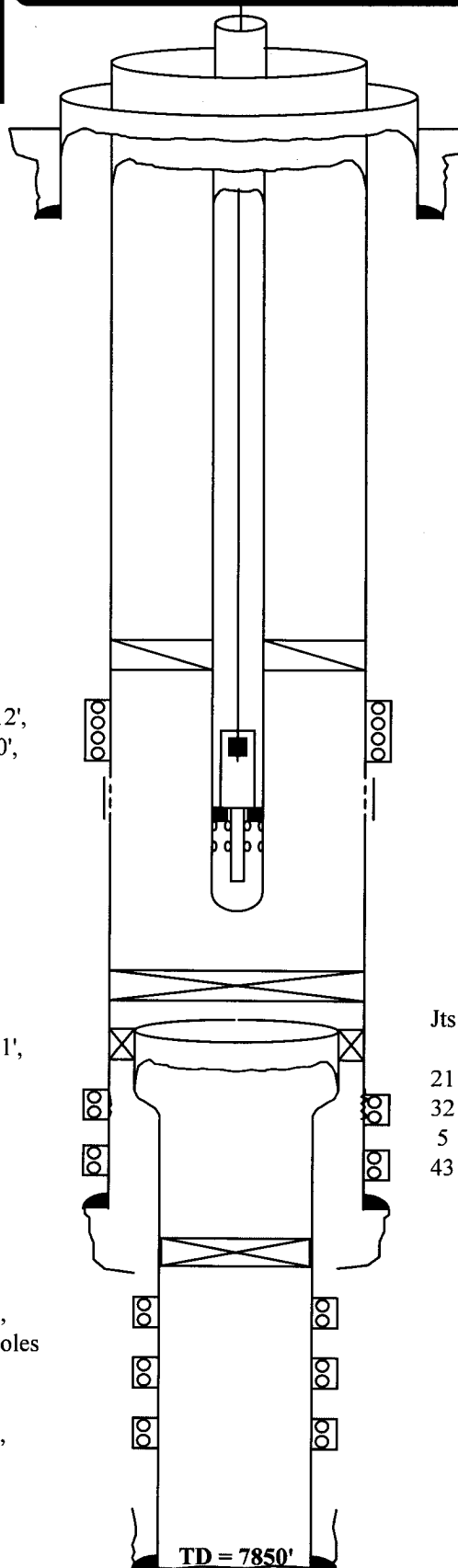
Abo perms: 7285'-87', 94'-98', 7354'-57',
 7364'-66', 89'-92', 94'-96', 3 spf, 48 holes

Abo perms: 7414'-16', 46'-48', 54'-56',
 7473'-76', 7523'-29'. 3 spf, 45 holes

Abo perms: 7586'-90', 94'-95', 7611'-13',
 7621'-24', 46'-54', 3 spf, 57 holes

PBTD = 7803'±

4" 11.34# L-80 FJ @ 7848'
 w/ 75 sx in 4 $\frac{3}{4}$ " hole



Amer 320-305-100
 w/ 60 hp motor

76 API "D" rod taper
 w/ 1.75" insert pump

2 $\frac{7}{8}$ " 6.5# J-55 8R EUE tubing

TAC @ 4151'

SN @ 4404'±

TS @ 4438'

PBTD 4444'

RBP @ 4454' w/ 10' sand on top

Jts Casing Detail:

15.5# LTC (new) surf - xx'
 21 15.5# LTC (used) xx - xx
 32 15.5# STC (used) xx - xx
 5 17# STC (used) xx - xx
 43 17# LTC (used) xx - 7214'

CIBP @ 7200' w/ 10' cmt on top

TD = 7850'