

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Company3a. Address 3b. Phone No. (include area code)  
3300 N. "A" St., Bldg. 6 #247, Midland, TX 79705 (432)688-68844. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2309' FNL & 765' FWL  
UL "E", Sec. 14, T-20-S, R-37-E

Lease Serial No.

NM-0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 71041 X - DM

8. Well Name and No.

SEMU #174

9. API Well No.

30-025-38105

10. Field and Pool, or Exploratory Area  
Weir; Blinebry E./Monument; Tubb/11. County or Parish, State  
Lea  
New Mexico

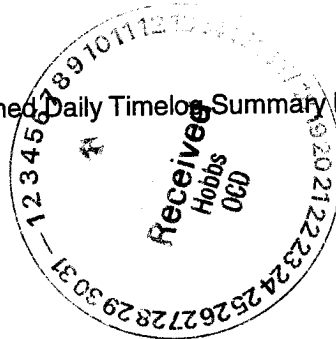
## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Location/ Commence Drilling Ops.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/15/07 - 02/18/07

Spud well &amp; set surface casing per attached Daily Timelogs Summary Report

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 02/19/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAR 1 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FREDERICK WRIGHT  
PETROLEUM ENGINEER

(Instructions on page 2)

GWW

# Timelog Summary Report

SEMU 174

Common WellName SEMU 174		Primary Job Type DRILLING ORIGINAL		Job Category DRILLING	
Actual Start Date 2/15/2007		End Date		Spud / KO Date 2/16/2007	
Rig Accept Date 2/16/2007		Rig Release Date		Rig Name/No 10	
Contractor SLEDGE DRILLING CORP		Report Start Date 2/15/2007		Report End Date 2/16/2007	
Report Number 1					

Time Log							Operation
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase		
06:00	09:00	3.00	MOVE	DMOB	MIRU		RIG DOWN AND LOAD OUT RIG.
09:00	00:00	15.00	MOVE	MOB	MIRU		MOVE IN RIG UP. HELD PJSM WITH ALL CREWS AND THIRD PARTY CONCERNED.
00:00	04:00	4.00	MOVE	OTHR	SURFAC		MIX SPUD MUD.
04:00	06:00	2.00	DRILL	PULD	SURFAC		PICK UP BHA . 12 1/4" VAREL BIT - 3PT. RMR - SHOCK SUB - 8" DC - IBS 8" DC.
Report Number 2		Report Start Date 2/16/2007				Report End Date 2/17/2007	

Time Log							Operation
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase		
06:00	07:00	1.00	DRILL	PULD	SURFAC		PU SURF BHA
07:00	08:45	1.75	DRILL	DRLG	SURFAC		SPUD WELL- DRLG F/ 80' TO 137'
08:45	11:45	3.00	DRILL	EQRP	SURFAC		CIRC HOLE- FINISH RIG UP
11:45	13:15	1.50	DRILL	DRLG	SURFAC		DRILL F/ 137' TO 319'
13:15	13:45	0.50	DRILL	EQRP	SURFAC		WORK ON #1 PUMP
13:45	16:30	2.75	DRILL	DRLG	SURFAC		DRILL F/ 319' TO 522'
16:30	17:00	0.50	DRILL	SRVY	SURFAC		WLS @ 480' - 1.00"
17:00	02:00	9.00	DRILL	DRLG	SURFAC		DRILL F/ 522' TO 1015'
02:00	02:15	0.25	DRILL	SRVY	SURFAC		WLS @ 968' - 1.00"
02:15	06:00	3.75	DRILL	DRLG	SURFAC		DRILL F/ 1015' TO 1148'
Report Number 3		Report Start Date 2/17/2007				Report End Date 2/18/2007	

Time Log							Operation
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase		
06:00	15:45	9.75	DRILL	DRLG	SURFAC		DRILL F/ 1148' TO 1360'
15:45	17:15	1.50	DRILL	CIRC	SURFAC		CIRC HOLE
17:15	21:00	3.75	DRILL	TRIP	SURFAC		TOOH- LD SURF BHA & 8" DC'S
21:00	22:00	1.00	CASING	SFTY	SURFAC		PJSM- RU CASING CREW
22:00	00:30	2.50	CASING	RNCS	SURFAC		RUN 8.625" 24# J-55 ST&C CASING
							*** TOP TO BOTTOM SUMMARY***
							30- JTS 8.625" CASING
							1- FLOAT COLLAR
							1- JT 8.625" CASING (SHOE JOINT)
							1- TEXAS PATTERN GUIDE SHOE
							CASING SET @ 1350'
00:30	01:00	0.50	CASING	SFTY	SURFAC		PJSM- RD CASING CREW
01:00	02:00	1.00	CEMENT	SFTY	SURFAC		PJSM- RU CEMENT CREW
02:00	03:30	1.50	CEMENT	DISP	SURFAC		CEMENT 8.625" CASING AS FOLLOWS:
							550 SKS 35/65 POZ C
							12.8 LB/GAL- 1.97 YIELD- 10.67 GAL/SK
							200 SKS C+ 2% CaCl2
							14.8 LB/GAL- 1.34 YIELD- 6.15 GAL/SK
							83.5 BBLS FRESH WATER DISPLACEMENT
							BUMPED PLUG W/ 978 PSI
							CIRC 150 SKS CEMENT TO SURFACE
03:30	04:15	0.75	CEMENT	SFTY	SURFAC		PJSM- RD CEMENT CREW
04:15	06:00	1.75	CEMENT	WOC	SURFAC		WAIT ON CEMENT
Report Number 4		Report Start Date 2/18/2007				Report End Date 2/19/2007	

Time Log							Operation
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase		
06:00	07:30	1.50	CEMENT	WOC	SURFAC		WOC

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
07:30	08:00	0.50	TREBOP	SFTY	SURFAC	PJSM- RU WELDER
08:00	10:30	2.50	TREBOP	SEQP	PROD1	WELD ON WELLHEAD
10:30	11:00	0.50	TREBOP	SFTY	PROD1	PJSM- NU BOP
11:00	17:00	6.00	TREBOP	NUND	PROD1	NU BOP
17:00	17:30	0.50	TREBOP	SFTY	PROD1	PJSM- RU BOP TESTER
17:30	22:00	4.50	TREBOP	PRTS	PROD1	TEST BOP'S
						ANNULAR HIGH 2500 LOW 250
						BLIND & PIPE RAMS HIGH 3000 LOW 250
						ALL OK
22:00	02:00	4.00	DRILL	PULD	PROD1	PU BHA #2 & TIH W DRILL COLLARS
02:00	03:30	1.50	DRILL	EGRP	PROD1	SLIP & CUT 100' DRILLING LINE
03:30	04:30	1.00	DRILL	TRIP	PROD1	TIH W/ DP
04:30	06:00	1.50	CEMENT	DRLG	PROD1	TAG CMT- DRILL OUT SURF CSG TO 1300'