

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well



Oil Well



Gas Well



Other \_\_\_\_\_

## 2. Name of Operator

Yates Petroleum Corporation

## 3a. Address

105 S. 4th Str., Artesia, NM 88210

## 3b. Phone No. (include area code)

505-748-5171

## 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Unit G, 1980' FNL &amp; 1980' FEL Sec 6 23S-R33E

## 5. Lease Serial No.

NM-10472

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit or CA/Agreement, Name and/or No.

N/A

## 8. Well Name and No.

Pronghorn AHO Federal 1

## 9. API Well No.

30-025-26496

## 10. Field and Pool, or Exploratory Area

Und. Red Tank; Delaware, West

## 11. County or Parish, State

Lea, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	NATURE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

## 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

- 1) MIRU WSU. RU safety equipment. No casing recovery will be attempted. TOH w/2-7/8" tubing.
- 2) Set CIBP @ 8151' and cap w/35' cement. This puts a plug over the open Delaware perforations.
- 3) Perforate and spot a 50 sx Class "C" cement plug 4976-5151'. This puts a 175' plug across the intermediate casing shoe and top of the Delaware, inside and outside the casing. WOC and tag.
- 4) Perforate and spot a 40 sx Class "C" cement plug 3091-3191'. POOH. This puts a 100' plug inside and outside the casing, in-between the Delaware and Rustler plug. WOC and tag plug.
- 5) Perforate and spot a 40 sx Class "C" cement plug 1207-1307'. POOH. This puts a 100' plug across the top of the Rustler, inside and outside the casing. WOC and tag plug.
- 6) Perforate and spot a 40 sx Class "C" cement plug 686-786'. POOH. This puts a 100' plug across the surface casing shoe, inside and outside the casing. WOC and tag plug.
- 7) Perforate and spot a 60 sx Class "C" cement plug 150' to surface, inside and outside the casing.
- 8) Remove all surface equipment, weld dry-hole marker and clean location as per regulations.

Proposed schematic attached.

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stormi Davis

Title

Regulatory Compliance Technician

Signature

Date

3/7/07

APPROVED

MAR 9 2007

S. BABYAK  
PETROLEUM ENGINEER

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

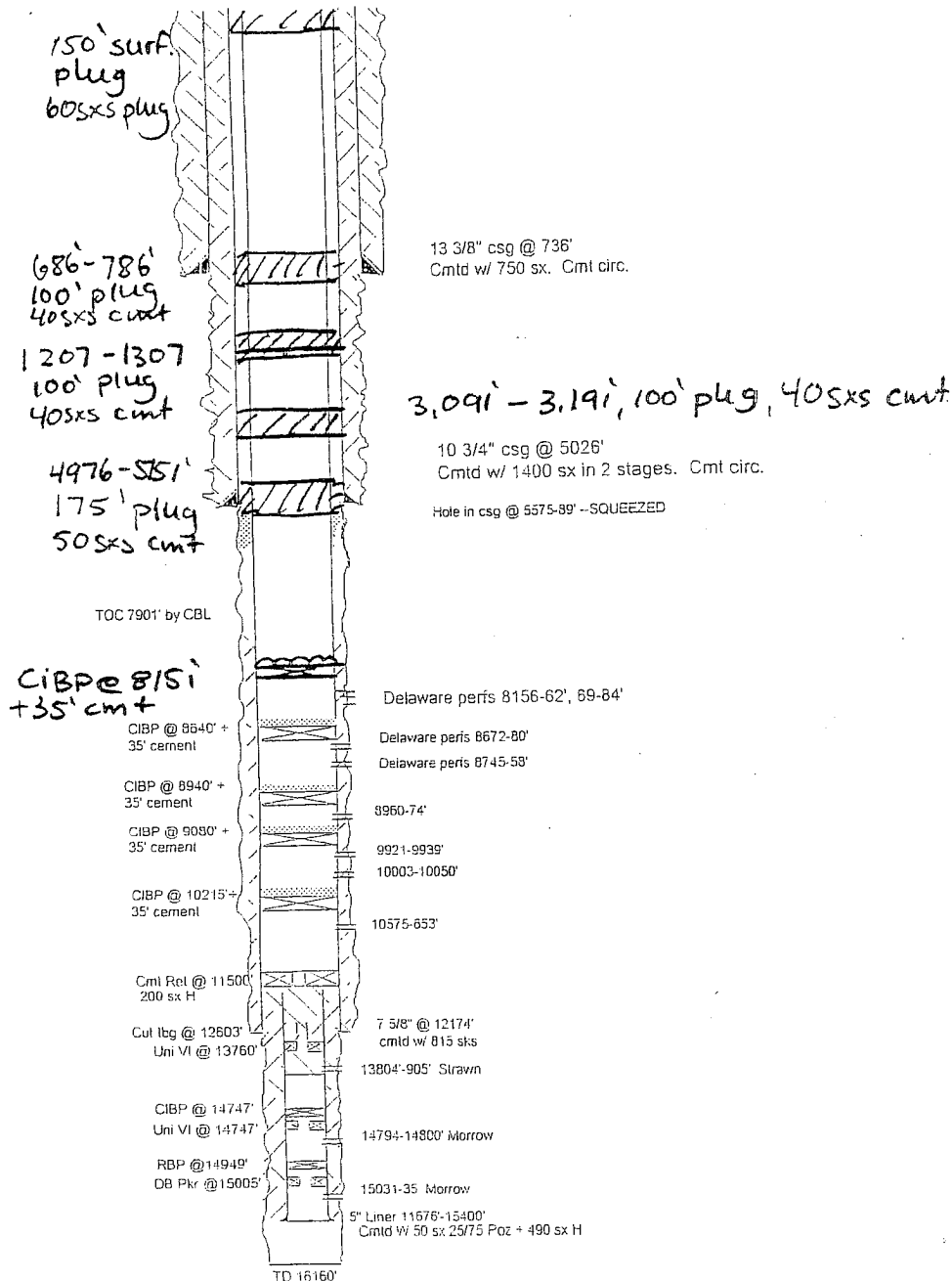
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

GWN

Well Name: Pronghorn AHO No. 1 Field: \_\_\_\_\_  
 Location: 1980' FNL & 1980' FEL G-6-23S-33E Lea Co. NM  
 GL: 3715' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 3734'  
 Spud Date: \_\_\_\_\_ Completion Date: 7/80  
 Comments: \_\_\_\_\_

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 54.5# J-55	736'
10 3/4" 51, 45.5 & 40.5# J-55	5026'
7 5/8" 33.7 & 29.7# S-95	12174'
5" 17.9# S-95 SFJ Liner	11676-15400'



AFTER

Fm. Tops

Rustler	1257
Delaware Lm	4980
Delaware Ind	5027
B.spr	9962
WC	12097
Strawn	13780
Atoka	13988
Mrw Lm	14411
Mrw clastics	14790
Austin	15564
Miss. Lm	15998

SKETCH NOT TO SCALE

DATE: 10/20/04