

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM63994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Platinum 6 Federal Well #1

9. API Well No.  
32-025-29361

10. Field and Pool, or Exploratory Area  
Sand Dunes Bone Spring

11. County or Parish, State  
Lea

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Nadel and Gussman Permian LLC

3a. Address  
601 N. Marienfeld Suite 508, Midland Tx. 79701

3b. Phone No. (include area code)  
432-682-4429

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
1980 FWL 660 FSL Sec 6, T23S, R32E - Lea County

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal |   |

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

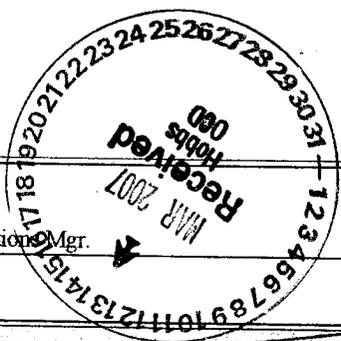
Request approval to dispose of produced water from this well

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
K. E. McCready

Title NM Operations Mgr.

Signature *K. E. McCready*

Date



**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by (Signature)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Name (Printed/Typed)

Title

Office

APPROVED

MAR 9 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FREDERICK WRIGHT  
PETROLEUM ENGINEER

## Water Production & disposal Information

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Bone Spring

2. Amount of water produced from all formations in barrels per day. 18

3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. ( one sample will suffice if the water is commingled )

4. How water is stored on the lease. in The produced water Tank 210661 FG

5. How water is moved to the disposal facility. Trucked

6. Identify the Disposal Facility by :

A. Facility operators name. Controlled Recovery

B. Name of facility or well name & number. CR1 SWD

C. Type of facility or well (WDW)(WIW) etc. Surface

D. Location by 1/4 1/4 \_\_\_\_\_ section 27 township 20S range 32E

7. Attach a copy of the State issued permit for the Disposal Facility.

R- 9166

Submit to this office, 414 West Taylor, Hobbs, NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice.) Call me at 505-393-3612 if you need to further discuss this matter.



**NEW-TEX  
LAB**

PHONE 505 393-3561

P. O. BOX 1161

611 W. SNYDER

HOBBS, NEW MEXICO 88240

LABORATORY REPORT

Test No. 8883  
Date of Run 2-5-86  
Date Received \_\_\_\_\_

Sample of: Platinum 6 Federal #1

SPECIFIC GRAVITY = 1.117  
TOTAL DISSOLVED SOLIDS = 175401  
PH = 5.89

| CATIONS          |             | ME/L    | MG/L   |
|------------------|-------------|---------|--------|
| CALCIUM          | (CA)+2      | 588     | 11783. |
| MAGNESIUM        | (MG)+2      | 156     | 1896.  |
| SODIUM           | (NA), CALC. | 2281.   | 52459. |
| ANIONS           |             |         |        |
| BICARBONATE      | (HCO3)-1    | 1.4     | 85.4   |
| CARBONATE        | (CO3)-2     | 0       | 0      |
| HYDROXIDE        | (OH)-1      | 0       | 0      |
| SULFATE          | (SO4)-2     | 24.4    | 1175   |
| CHLORIDES        | (CL)-1      | 3000    | 108000 |
| DISSOLVED GASES  |             |         |        |
| CARBON DIOXIDE   | (CO2)       | NOT RUN |        |
| HYDROGEN SULFIDE | (H2S)       | NOT RUN |        |
| OXYGEN           | (O2)        | NOT RUN |        |
| IRON(TOTAL)      | (FE)        | .02     | 215    |
| BARIUM           | (BA)+2      | NOT RUN | 1.3    |
| MANGANESE        | (MN)        |         |        |

IONIC STRENGTH (MOLAL) = 3.645

SCALING INDEX

TEMP

30C

86F

-.29

UNLIKELY

3.62

LIKELY

CARBONATE INDEX  
CALCIUM CARBONATE SCALING

CALCIUM SULFATE INDEX  
CALCIUM SULFATE SCALING

IONIC STRENGTH