

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31482
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	113
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, P, GR, etc.)	2440'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>M</u> : <u>136</u> Feet From The <u>SOUTH</u> Line and <u>1246</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REACTIVATE TA WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-07-06: MIRU. 12-08-06: TIH & TAG CIBP @ 6215'. 12-11-06: TEST CSG TO 900# - 30 MINS-OK. CUT OUT CIBP. FLOW BACK 400 BBLS. 12-12-06: FLOWING. 12-13-06: OPEN DN FLOW LINE. 12-14-06: RU VAC TRUCK. PUSH CIBP DN TO 6495'. 12-15-06: CIRC W/30 BBW DN TBG. TIH W/RBP & SET @ 6272'. 12-18-06: PU BIT TO 6584'. 12-19-06: RAN PKR INTO OPEN HOLE. SET ANCHOR @ 6526. PKR @ 6488'. 12-20-06: PU RET HEAD & PKR. 12-21-06: TIH W/PKR @ 6272'. REL PKR. PUH & SET PKR @ 6215'. SWAB 12-22-06: FLOW 30 BBLS. TURN DN FLOW LINE. 12-27-06: UNSEAT PKR. TIH W/ON OFF TOOL, PERF SN, & TBG. BTM OF PKR ASSEMBLY @ 6228'. 12-28-06: TOH W/TBG & PKR ASSEMBLY. TIH W/TBG OPEN. ENDED. OPEN WELL TO FLOW LINE. RUN OPEN HOLE PKR. 12-29-06: TIH W/TBG, BULL PLUG @ 6331'. ANCHOR @ 6299, TBG @ 6294, PKR @ 6262, ON/OFF TOOL @ 6257. SET ANCHOR & PKR. 01-02-07: TIH W/PKR & SET @ 6515'. RU SWAB. 01-03-07: REL PKR. PUH 3 STANDS.FLOW BACK TO TEST TANK. 01-04-07: TIH W/TBG. HAD 3' FILL ON TOP OF RBP. TIH W/TBG. REL RBP. SET PKR @ 6275. REL PKR. PUH. SET PKR @ 6215'. 01-05-07: REL PKR. TOH W/TBG & TOOLS. LD PKR & RBP. TIH W/BIT. 1-08-07: SWITCH FR FLOWLINE TO REV PIT. TAG CIBP @ 6495'. DRILL OUT JUNK METAL 6495-6497. TURN WELL DN FLOWLINE. 1-09-07: SWITCH WELL FR FLOWLINE TO REV PIT. TIH W/8 STDS. TAG CIBP @ 6497'. DRILL OUT CIBP 6497-6499'. FALL THRU. TIH W/2 7/8" TBG. PUSH JUNK THRU PERFS 6506-6654. STACK OUT @ 6725. TURN WELL TO FLOWLINE. 1-10-07: TIH W/BIT ON TBG. DRILL OUT CMT 6725-6752. DRILL ON LOOSE CIBP PIECES @ 6752. DRILL HARD CMT FR 6753-6763. DRILG ON CIBP @ 6763. 1-11-07: DRILL ON CIBP @ 6763. MOVE & WASH DN HOLE TO 6781. DRILL ON CIBP 6781-6782. 1-12-07: TIH W/BIT TO 6167. DO TO 7383. PUH W/TBG TO ABOVE WINDOW @ 6242. 1-15-07: PU PKR & TIH. SET PKR @ 6464. RU SWAB. 1-16-07: FLOWING BACK. 1-17-07: SWABBING. 1-18-07: FLOWING. 1-22-07: REL PKR. TIH W/BP & PKR ON 2 7/8" TBG. SET PKR @ 6464. PUH. SET PKR @ 6432. PUH. SET PKR @ 6278. PUH W/PKR TO 6216. REL PKR. 1-24-07: PU CMT RET. TOH ON 2 7/8" TBG TO 6182. RU TO SQ OPEN HOLE & PERFS 6308-6400. TEST LINES TO 3500#. PUMP TURH RET W/36 BBW. COULD NOT GET RET TO SET. PUH 1 JT TO 6152. WOULD NOT SET. 1-25-07: PUH W/TBG @ 6' RET SET. PMP 1000 GALS FLOCHEK MIX & PUMP 250 SX PREMIUM PLUS. REV CIRC. PU BIT. TIH W/STABILIZER. 1-26-07: TIH W/BIT & TAG @ 6270'. C/O 6' CMT & CMT RET. 1-29-07: DO CMT @ 6242. DO CMT TO 6330. 1-30-07: DO CMT @ 6410'. PU PKR. TIH ON TBG TO 6215'. SET PKR. RU SWAB. 1-31-07: SWABBING. 2-01-07: REL PKR. TIH W/PKR & SET @ 6277'. SWABBING. REL PKR. 2-02-07: PU CMT RET. TIH ON TBG TO 6180'. RE-SQZ PERFS 6308-6400. PUMP 40 BBW THRU RET. SET RET. TEST TBG TO 2500#. PRESS CSG TO 500#. STUNG OUT OF RET. PUMP 5 BFW.MIX & PUMP 100 SX CL C CMT. SPOT CMT TO 5 BBLS FROM RET. STING INTO RET. 2-05-07: TIH W/NEW BIT. DO 6' CMT. (NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/12/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 19 2007
CONDITIONS OF APPROVAL, IF ANY:

2-06-07: DO CMT TO 6259 BELOW WINDOW. TEST SQ ON WINDOW 6442-49 TO 500# FOR 30 MINS-OK. DO HARD CMT THRU PERFS 6308-6400. FELL OUT OF CMT 6414. TIH TO BP.

2-07-07: PU PKR & SET @ 6210'. RU SWAB.

2-08-07: REL PKR. TIH TO BP. SET PKR @ 6460. REL PKR. PUH ABOVE WINDOW.

2-09-07: TIH W/BIT & TAG PLUG @ 6464. D/O COMP PLUG & PUSH TO 7258. PUH W/TBG TO 6149 ABOVE WINDOW.

2-12-07: MOVE IN PROD TBG & RODS. PU DIP TUBE, SN, & TBG.

2-13-07: SET TAC IN 20 PTS TENSION.

2-14-07: PU PUMP. TIH W/RODS.

2-15-07: LOAD TBG. LONG STROKE PUMP. OK. RIG DOWN. FINAL REPORT. W/O COMPLETION TEST TO REACTIVATE WELL.

3-08-07: ON 24 HR OPT. PUMPING 58 OIL, 14 GAS, & 276 WATER. GOR-241.