

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32159
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	B.F. HARRISON 'B'
8. Well No.	18
9. Pool Name or Wildcat	TEAGUE GLORIETA-UPPER PADDOCK, SOUTHWEST
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3319', KB-3331'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-SO</u> Range <u>37-EA</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CMT SQZ HORIZ LTRL & RECOMPLETE DEEPER ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13-07: MIRU. TIH W/DC'S & WS.
2-14-07: TIH W/BIT & TAG PBTD @ 4986'.
2-15-07: TIH W/PKR TO 4907. SET PKR. TIH W/CMT RET TO 4907 & SET.
2-16-07: SQZ LATERAL W/200 SX RFC H LEAD MIX, 14.2 PPG, YIELD 1.6 FT3/SK, & TAIL W/100 SX CL C, .3% D167, 2% D65 & 2% D46, .25 PPS D29 MIXED 14.8 PPG YIELD 1.32 FT3/SX. HESITATE SQZ W/FINAL SQZ PSI OF 3200 PSI. UNSTING FROM CMT RET. REV OUT TBG.
2-19-07: TIH W/BIT & TAG @ 4907. DO CMT & CMT RET TO 4910.
2-20-07: DO METAL & CMT TO 4912.
2-21-07: TAG @ 4910. DO CMT & METAL TO CIBP @ 4987.
2-22-07: DO CIBP @ 4987. C/O TO 5388.
2-23-07: TAG TO FILL @ 5388. NO FILL. TIH W/PKR & SET @ 4912.
2-26-07: STIMULATE OPEN HOLE W/6000 GALS 15% HCL. RU SWAB.
2-27-07: SWABBING.
2-28-07: REL PKR. TIH W/BIT.
3-01-07: TIH & TAG FILL @ 5335. C/O TO 5388.
3-02-07: TIH & TAG FILL @ 5363. C/O TO 5388.
3-05-07: TIH W/2 7/8" TBG. TIH W/PMP & RODS.
3-06-07: SPACE PUMP & HANG WELL ON. LOAD & TEST WELL. RIG DOWN. FINAL REPORT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/12/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

MAR 19 2007