UNITED STATES DEPARTMENT OF THE INTERIOR CORE, N. 1 BUREAU OF LAND MANAGEMENT

INCW INLLINE

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5 Lease Serial No. NM 12852

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well Well Name and No. Federal "27" A #2 Oil Well Other **✓** Gas Well 2. Name of Operator H. L. Brown operating, LLC API Well No. 30-041-20882 **OGRID 213179** 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 300 W. Loiu N. Bluitt (Wolfcamp) (432) 688-3727 Midland, TX 79701 11. Country or Parish, State Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2360' FNL & 2460 FE Roosevelt, NM Sec 27, T-7-S, R-37-E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) ✓ Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing Casing Repair New Construction Recomplete Other Subsequent Report Plug and Abandon Temporarily Abandon Change Plans Convert to Injection Plug Back Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Current casing: Surface - 13-3/8" 48# H-40 @ 547' casing - cmt to surface Intermediate - 8-5/8" 32# J-55 @ 3900' - cmt to surface Production 5-1/2" 17# N-80 @ 9200' - TOC @ 4730' by cmt bond log Cmt retainer @ 7180', sqz'd 150 sxs, left 20' cmt on top in 2003, csg test winessed by BLM (Stan Mayo). P&A procedure: 1. Load hole w/ 9.0 lb/gal mud. 2. Cut off and pull 5-1/2" casing @ 4700', spot 100' Class "C" (14.8 lb/gal) cmt plug across stub. 3. Tag cement plug. 4. Set 100' Class "C" cmt plug 3950' to 3850'. 5. Set 100' Class "C" cmt plug 599' to 499'. 6. Spot 10' Class "C" cmt plug 13' to 3'. 7. Cut off casing 3' below GL and install dry hole marker. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Carlton Wheeler Title Operations Manager arton Wheeler Date 02/28/2007 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by **SWOBODA** RETROLEUM ENGINEE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements Of representations as to any matter within its jurisdiction

entitle the applicant to conduct operations thereon.

that the applicant holds legal or equitable title to those rights in the subject lease which would