Form 3160-5 (April 2004)

## OCD-HOBBS

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.

LC 063458

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

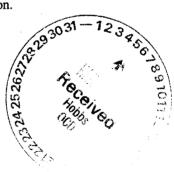
abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	PLICATE- Other instr	uctions on rever	se side.		CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other			8. Well Name	10526 - DM eand No. en Unit B/T WF #317
2. Name of Operator ConocoPhillips Company				9. API Well	No.
3a Address P. O. Box 51810, Midland		3b. Phone No. (include (432) 688-6884	area code)		30-025-33552 Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 2 1330' FNL & 2515' FWL			E OF NOTICE, R	11. County or	Parish, State Lea, NM  OTHER DATA
TYPE OF SUBMISSION			E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal	andon	Wester Shut-Off Well Integrity Other
13 Describe Proposed or Complete	ed Operation (clearly state all pertin	nent details, including estin	mated starting date of ar	ry proposed worl	k and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/27/06 - 12/6/06: A xylene/acid cleanup prior to installing production equipment and a back-side scale squeeze was done per the attached daily summary of work. The well was returned to production.



<u> </u>							
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)  Celeste Dale	Regulatory Specialist						
Signature Cullille A. Date 2/12/07							
THIS SPACE FOR FEDERAL	OR	STATE OFF					
Approved by	Title	ACCEPTED FOR RECORD					
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.	Office		FFR 2.8				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)				FREDERICK PETROLEUM	WRIGHT	٦	
Callet				PETROLEOM	-14011400		



Provide Section   Provide Se	WARREN UNIT	317		Da	ily S	Сп Summary	ANGE O			EEZING
Count State Color   Coun	API / UWI			Su			N/S Dist (ft)	N/S Ref		
12/17/2006   12/17/2006   12/17/1996   12/17/1996   32° 32′ 50.588° N   100° 7 8.688° W	300253355200					Latitude (DMS)		Longitude (DMS)	1	
Time Log			-		96					
Time Log	Report Start Date	Last 24hr Summar	y							
Time Log	•	DROVE RIG 1 FLOOR. SET	COLOCATION	HELD PJS AND CATW	SM. MI /ALK. \	RU DDU. ND WELLHI WAIT ON WORKSTRIN	EAD, NU BOP. I NG. UNLOAD 2	NSTALL ENV 7/8 WORKST	irovat. R Ring. Tall	ig up .y tubing.
Last 24th Summary   DROVE CREW TO LOCATION. HELD PJSM. WAIT ON DRILL COLLARS. PICKUP 6 3.5 DRILL COLLARS AND 4 3/4 DRILL BIT. RIH PICKUNG UP 2 7/8 WORKSTRING. PICKED UP 179 JTS. MIRU REVERSE UNIT. PICKUP SWIVEL. CIRCULATE HOLE CLEAN. START DRILLING ON CEMENT © 5500. DRILLED OUT CEMENT FROM 5500 TO 5594. PULL UP AND CIRCULATE HOLE CLEAN. START DRILLING ON CEMENT © 5500. DRILLED OUT CEMENT FROM 5500 TO 5594. PULL UP AND CIRCULATE HOLE CLEAN. SHUT WELL IN, SION.    Time Log	Time Log					0005-41				
Time Log  Down (Prof)  Time Log  Down (Prof)  Down (Prof)	Dur (hrs)					Operation				
Containing	Report Start Date 11/28/2006	DROVE CREV	W TO LOCATION TO L	2 7/8 WOR START DR	RKSTR	ING. PICKED UP 179 3 ON CEMENT @ 5860	JTS. MIRU RE\	ERSE UNIT.	PICKUP SV	VIVEL.
Latt 2Nr Summary   DROVE CREW TO LOCATION. HELD PJSM. OPEN WELL. CONTINUE DRILLING ON CIBP @5894*. DRILLED ON CIBP OPEN APPROX 5 HRS. CIBP STARTED GOING ON HOLE. PUSHED CIBP TO 6125*. DRILLED ON CIBP. GETTING IRON AND SCALE AND MINIMAL CAST IRON AND RUBBER BACK ON RETURNS. DRILLED ON CIBP. GETTING IRON AND SCALE AND MINIMAL CAST IRON AND RUBBER BACK ON RETURNS. DRILLED CIBP DAY IN OF85°. DRILLED ON TO 6791*. DRILLED CIBP DAY TO 6785°. DRILLED DAY TO FRILLED CIBP DAY FOR 5785°. DRILLED DAY TO FRILLED CIBP DAY FOR 1580°. DRILLED DAY TO FRILLED CIBP DAY TO 8785°. DRILLED DAY TO FRILLED CIBP DAY TO SET SET TO FROM SWIVEL.    Time Log	Time Log					Operation				
DROVE CREW TO LOCATION. HELD PJSM. OPEN WELL. CONTINUE DRILLING ON CIBP 95884. IDRILED ON CIBP. FOR APPROX 5 HRS. CIBP STARTLED GOING DN HOLE. PUSHED CIBP TO 6125. DRILLED ON CIBP. FOR APPROX 5 HRS. CIBP STARTLED GOING DN HOLE. PUSHED CIBP TO 6125. DRILLED ON CIBP. GETTING IRON AND SCALE AND MINIMAL CAST IRON AND RUBBER BACK ON RETURNS. DRILLED ON CIBP. GETTING IRON AND SCALE AND MINIMAL CAST IRON AND RUBBER BACK ON RETURNS. DRILLED ON CIBP. GETTING IRON AND SCALE AND MINIMAL CAST IRON AND RUBBER BACK ON RETURNS. DRILLED CIBP 969791* FOR 1.5 HRS. AND COULD NOT MAKE ANY MORE HOLE. PULL UP AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWIVEL. PULL DE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWIVEL. PULL DE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWIVEL. PULL DE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWIVEL. SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWIVEL. PULL DE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWIVEL. SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWIVEL. SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWIVEL. SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWIVEL. SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWIVEL. SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWIVEL. SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWIVEL. SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HIRS. LAY DN SWITCH THE AND CIRCULATE HOLE FOR 2 HIRS. LAY DN SWITCH THE AND CIRCULATE HOLE FO	Dur (hrs)					Operation				
Seport Start Date   Last 24th Summary   DROVE CREW TO LOCATION. HELD PJSM. OPEN WELL. TOO ICY IN DERRICK TO PULL TUBING. SHUT WELL IN, SION.    Time Log	•	DROVE CRE' FOR APPRO' AND SCALE 6700'. DRILL HRS AND CO	W TO LOCATION TO LOCATION TO LOCATION TO LOCATION TO LOCATION CIBP 30 DULD NOT MAKE	STARTED CAST IRON D'. PUSHEI (E ANY MO	GOING N AND D CIBP ORE HO	G DN HOLE. PUSHED RUBBER BACK ON R! DN TO 6785'. DRILLI DLE. PULL UP AND CI	O CIBP TO 6125'. ETURNS. DRILI FD DN TO 6791'	. DRILLED O LED 20', PUSI . DRILLED C	N CIBP. GE HED CIBP D IBP @6791'	TTING IRON N HOLE TO FOR 1.5
Capt Start Date   Dur (fins)   Developer	Time Log					Coomtion				
Time Log  Dur (hrs)  Report Start Date 12/4/2006  Report Start Date 12/4/2006  Dur (hrs)  Report Start Date 12/4/2006  Report Start Date 12/4/2006  Dur (hrs)  Report Start Date 12/4/2006  Dur (hrs)  Last 24hr Summary DROVE CREW TO LOCATION, HELD PJSM. OPEN WELL. FINISH COOH WITH WORKSTRING, LAY DN 6 3.5 DRILL COLLARS AND BIT. RIG DN REVERSE UNIT. RIH WITH BIT AND SCRAPER ON 2 7/8 TUBING, TAGGED @6791'.  COOH WITH 2 7/8 WORKSTRING LAYING IT DN ON PIPE RACKS. GOT OUT, SHUT WELL IN, SIOWE.  Time Log Dur (hrs)  DROVE CREW TO LOCATION, HELD PJSM. MIRU PUMP TRUCK. KILL WELL. LOAD 2 7/8 WORKSTRING ON TRUCK. UNLOAD 2 3/8 PRODUCTION TUBING ON PIPE RACKS. TALLY TUBING. RIH WITH 2 3/8 PRODUCTION TUBING. RIG DN FLOOR. ND BOD, NU WELLHEAD. PUMPED 500 GAL XYLENE FOLLOWED WITH 26 BBLS TREATED 9LB BW DN TUBING. WAT 3 HRS. PUMPED 1000 GAL 15% ACID WIADDITIVES FOLLOWED WITH 30 BBLS TREATED 9LB BW DN TUBING. RD PUMNP TRUCK. SHUT WELL IN, SION.  Time Log  Dur (hrs)  Last 24hr Summary Drove CREW TO LOCATION. HELD PJSM. MIRU PUMP TRUCK. PRESSURE TEST FLOW LINE TO 500 PSI FOR 1 HR. TOOK 10 BBLS TO LOAD. RELEASE PSI. OPEN VALVES @BATTERY, FLUSH FLOWINE WITH 20 BBLS TREATED 9LB BW, RIG UP SWAB L LUBRICATER. RIH AND SWAB ON WELL. MADE 3 SWAB RUNS. FLUID LEVEL @3200'. ENDING FLUID LEVEL @3200'. LAY DN SWAB BLUBRICATER. GOT READY TO RUN RODS. BUILD WELLHEAD. UNLOAD RODS. INSTALL POLISH ROD. SHUT WELL IN, SION.  Time Log  Dur (hrs)  Operation  Coperation  Report Start Date 12/6/2006  Report Start Date 12/6/2006  Dur (hrs)  Coperation  Last 24hr Summary DROVE CREW TO LOCATION. HELD PJSM. OPEN WELL. FINISH RIH WITH RODS. SPACE WELL OUT. MIRU PUMP TRUCK. CADD AND TEST, 500 PSI, OK. GOOD PUMP ACTION ON WELL. HANG WELL ON. RD PUMP TRUCK.	Dur (hrs)					Operación				
Coperation   Cop	Report Start Date 11/30/2006	DROVE CRE	W TO LOCATION	ON. HELD F	PJSM.	OPEN WELL. TOO K	CY IN DERRICK	TO PULL TUI	BING. SHUT	WELL IN,
Report Start Date  12/1/2006    Last 24hr Summary   DROVE CREW TO LOCATION. HELD PJSM. OPEN WELL. FINISH COOH WITH WORKSTRING. LAY DN 6 3.5 DRILL COLLARS AND BIT. RIG DN REVERSE UNIT. RIH WITH BIT AND SCRAPER ON 2 7/8 TUBING. TAGGED @6791'. COOH WITH 2 7/8 WORKSTRING LAYING IT DN ON PIPE RACKS. GOT OUT, SHUT WELL IN, SIOWE.    Time Log	Time Log					Onectica				
DROVE CREW TO LOCATION. HELD PJSM. OPEN WELL. FINISH COOH WITH WORKSTRING. LAY DN 6 3.5 DRILL COLLARS AND BIT. RIG DN REVERSE UNIT. RIH WITH BIT AND SCRAPER ON 2 7/8 TUBING. TAGGED @6791'.  COCH WITH 2 7/8 WORKSTRING LAYING IT DN ON PIPE RACKS. GOT OUT, SHUT WELL IN, SIOWE.  Time Log  Dur (Ins)  Report Start Date  12/4/2006  Last 24/4 Summary  DROVE CREW TO LOCATION. HELD PJSM. MIRU PUMP TRUCK. KILL WELL. LOAD 2 7/8 WORKSTRING ON TRUCK. UNLOAD 2 3/8 PRODUCTION TUBING ON PIPE RACKS. TALLY TUBING. RIH WITH 2 3/8 PRODUCTION TUBING. RIG DN FLOOR. ND BOP, NU WELLHEAD. PUMPED 500 GAL XYLENE FOLLOWED WITH 26 BBLS TREATED 9LB BW DN TUBING. RD PUMNP TRUCK. SHUT WELL IN, SION.  Time Log  Dur (Ins)  Dor (Ins)  Coperation  Coperation  Coperation  Last 24/4 Summary  DROVE CREW TO LOCATION. HELD PJSM. MIRU PUMP TRUCK. PRESSURE TEST FLOW LINE TO 500 PSI FOR 1 HR. TOOK 10 BBLS TO LOAD. RELEASE PSI. OPEN VALVES @BATTERY. FLUSH FLOWLINE WITH 20 BBLS TREATED 9LB BW. RIG UP SWAB LUBRICATER. RIH AND SWAB ON WELL. MADE 3 SWAB RUNS. FLUID LEVEL @3200'. ENDING FLUID LEVEL @3200'. LAY DN SWAB LUBRICATER. RIH AND SWAB ON WELL. MADE 3 SWAB RUNS. FLUID LEVEL @3200'. ENDING FLUID LEVEL @3200'. LAY DN SWAB LUBRICATER. RIH AND SWAB ON WELL. MADE 3 SWAB RUNS. FLUID LEVEL @3200'. ENDING FLUID LEVEL @3200'. LAY DN SWAB LUBRICATER. RIH AND SWAB ON WELL. MADE 3 SWAB RUNS. FLUID LEVEL @3200'. ENDING FLUID LEVEL @3200'. LAY DN SWAB LUBRICATER. RIH AND SWAB ON WELL. MADE 3 SWAB RUNS. FLUID LEVEL @3200'. LAY DN SWAB LUBRICATER. RIH AND SWAB ON WELL. MADE 3 SWAB RUNS. FLUID LEVEL @3200'. LAY DN SWAB LUBRICATER. RIH AND SWAB ON WELL. MADE 3 SWAB RUNS. FLUID LEVEL @3200'. LAY DN SWAB LUBRICATER. RIH AND SWAB ON WELL. MADE 3 SWAB RUNS. FLUID LEVEL @3200'. LAY DN SWAB LUBRICATER. RIH AND SWAB ON WELL. MADE 3 SWAB RUNS. FLUID LEVEL @3200'. LAY DN SWAB LUBRICATER. RIH AND SWAB ON WELL. MADE 3 SWAB RUNS. FLUID LEVEL @3200'. LAY DN SWAB LUBRICATER. RIH WITH RODS. SPACE WELL OUT. MIRU PUMP TRUCK. DOPEN WELL. FINISH RIH WITH RODS. SPACE WELL OUT. MIRU PUMP TRUC	Dur (hrs)					Орегация				
Coperation   Coperation   Coperation	Report Start Date 12/1/2006	DROVE CRE	W TO LOCATION OF BIT RIG DE	N REVERSE	E UNIT	RIH WITH BIT AND	SCRAPER ON 2	: 7/8 TUBING.	TAGGED (	3.5 DRILL 26791'.
Report Start Date 12/4/2006    Last 24hr Summary   DROVE CREW TO LOCATION. HELD PJSM. MIRU PUMP TRUCK. KILL WELL. LOAD 2 7/8 WORKSTRING ON TRUCK. UNLOAD 2 3/8 PRODUCTION TUBING ON PIPE RACKS. TALLY TUBING. RIH WITH 2 3/8 PRODUCTION TUBING. RIG DN FLOOR. ND BOP, NU WELLHEAD. PUMPED 500 GAL XYLENE FOLLOWED WITH 26 BBLS TREATED 9LB BW DN TUBING. WAIT 3 HRS. PUMPED 1000 6AL 15% ACID W/ADDITIVES FOLLOWED WITH 30 BBLS TREATED 9LB BW DN TUBING. RD PUMNP TRUCK. SHUT WELL IN, SION.    Time Log	Time Log									
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Coperation    Coperation   Coperation   Coperation	Report Start Date 12/4/2006	DROVE CRE UNLOAD 2 3 DN FLOOR. TUBING. WA	W TO LOCATION OF THE PRODUCTION OF THE PRODUCTION OF THE PRODUCTION OF THE PRODUCT OF THE PRODUC	ON TUBING VELLHEAD. MPED 1000	ON PI PUM GAL	PE RACKS. TALLY TU PED 500 GAL XYLENE 15% ACID W/ADDITIVI	JBING. RIH WIT E FOLLOWED W	TH 2 3/8 PRO /ITH 26 BBLS	DUCTION TO TREATED 9	UBING. RIG BLB BW DN
Report Start Date 12/5/2006  Last 24hr Summery DROVE CREW TO LOCATION. HELD PJSM. MIRU PUMP TRUCK. PRESSURE TEST FLOW LINE TO 500 PSI FOR 1 HR. TOOK 10 BBLS TO LOAD. RELEASE PSI. OPEN VALVES @BATTERY. FLUSH FLOWLINE WITH 20 BBLS TREATED 9LB BW. RIG UP SWAB LUBRICATER. RIH AND SWAB ON WELL. MADE 3 SWAB RUNS. FLUID LEVEL @3200'. ENDING FLUID LEVEL @3200'. LAY DN SWAB LUBRICATER. GOT READY TO RUN RODS. BUILD WELLHEAD. UNLOAD RODS. PICKUP PUMP AND RIH WITH RODS. RAN PUMP, 5 K-BARS, 2 GUIDED RODS, 153 3/4 D-90 RODS, AND 50 7/8 D-90 RODS. INSTALL POLISH ROD. SHUT WELL IN, SION.  Time Log  Dur (hrs)  Operation  Last 24hr Summery DROVE CREW TO LOCATION. HELD PJSM. OPEN WELL. FINISH RIH WITH RODS. SPACE WELL OUT. MIRU PUMP TRUCK. LOAD AND TEST, 500 PSI, OK. GOOD PUMP ACTION ON WELL. HANG WELL ON. RD PUMP TRUCK.	Time Log					0				
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Dur (hrs) Operation  Report Start Date 12/6/2006 DROVE CREW TO LOCATION. HELD PJSM. OPEN WELL. FINISH RIH WITH RODS. SPACE WELL OUT. MIRU PUMP TRUCK. LOAD AND TEST, 500 PSI, OK. GOOD PUMP ACTION ON WELL. HANG WELL ON. RD PUMP TRUCK.	Time Log									
12/6/2006 DROVE CREW TO LOCATION. HELD PJSM. OPEN WELL. FINISH RIH WITH RODS. SPACE WELL OUT. MIRU PUMP TRUCK. LOAD AND TEST, 500 PSI, OK. GOOD PUMP ACTION ON WELL. HANG WELL ON. RD PUMP TRUCK.						Operation				
	Report Start Date 12/6/2006	DROVE CRE	W TO LOCATION AD AND TEST,	500 PSI, O	PJSM. K. GO	OPEN WELL. FINISHOD PUMP ACTION OF	H RIH WITH ROI N WELL. HANG	OS. SPACE V WELL ON. F	VELL OUT. D PUMP TF	MIRU PUMP RUCK.

WARREN UN								SCALE EEZING		
API / UWI 300253355200	County LEA	State/Pr NEW	MEXICO	urface Legal Location	N/S Dist (ft)	N/S Ref		EVA Ket		
Ground Elevation (ft) 3,560.00	Origin	al Spud Date 8/29/1996	Rig Release Date 12/17/199	Latitude (DMS) 96 32° 32′ 50.568″ N		Longitude (DMS 103° 7' 8.68	) B" W			
3,360.00		0/23/1330	1217710	00 02 02 00.000 11						
Time Log  Dur (hrs)				0						
Dur (hrs)		<u> </u>		Operation						
								•		
								** **		

Page 2

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Report generated on 2/8/2007