

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34560
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR ABANDON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Monument 36 State
2. Name of Operator XTO Energy, Inc.	Well Number 1
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>P</u> : <u>384</u> feet from the <u>South</u> line and <u>1216</u> feet from the <u>East</u> line Section <u>36</u> Township <u>18S</u> Range <u>36E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Goodwin; ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3739'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Stim & Test ABO, Add Pay in Drinkard ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MI & rack workstring. Set Frac Tank. TIH with 4 3/4" bit, scraper and tubing.
- TIH with 4" casing gun & perforate casing from 7164'-70'(6'.7 holes) & 7142'-46'(4'.5 holes), total of (10'.12 holes) with 1 JSPF with 120 degree phasing.
- TIH w/ 5 1/2" treating packer & workstring to 7170'. Spot 250 gals of 15A% NEFE acid. Pull packer to 6800' and reset. Breakdown perforations w/acid & pump 1000 gals of 15% NEFE Acid w/18 1.3 SG ball sealers. Flush with 45 bbls of 2% KCL.
- Based on results, run test ESP or TIH w/5 1/2" RBP w/ball catcher & set on wireline @ 7130.
Procedure Cont'd. on attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 02/27/07
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Hay W. Wink TITLE _____ DATE _____
Conditions of Approval, if any: _____

OC FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 19 2007



Monument 36 State #1
LEA COUNTY, NEW MEXICO
February 5, 2007

5. TIH with 4" perforating gun and perforate the following intervals select fire with 1 JSPF 0 degree phasing with premium shot at **7106, 7102, 7097, 7088, 7049, 7046, 7030, 7026, 7022, 7018, 7013, 7011, 7005, 7003, 6997, 6995, 6990, 6988, 6983, 6981, 6976. Total 21 Holes over 130'.**
6. Spot **250 gals of 15% NEFE Acid** across perfs and pull packer to 6700'.
7. Breakdown perforations with acid and pump **2250 gals of 15% NEFE Acid with 36 1.3 SG Ball Sealers.** Flush with 45 bbls of 2% KCL.
8. Based on results run test ESP or Pull 5-1/2" RBP with ball catcher to 6930'.
9. TIH with 4" perforating gun and perforate the following intervals select fire with 1 JSPF 0 degree phasing with premium shot at **6881, 6879, 6877, 6875, 6871, 6869, 6865, 6863, 6849, 6847, 6845, 6831, 6829, 6819, 6811, 6809, 6805, 6803, 6801. Total 19 Holes over 80'.**
10. Spot **250 gals of 15% NEFE Acid** across perfs and pull packer to 6500'.
11. Breakdown perforations with acid and pump **1750 gals of 15% NEFE Acid with 26 1.3 SG Ball Sealers.** Flush with 45 bbls of 2% KCL.
12. Will either spot 35' cement on CIBP @ 7200', run CIBP and set above perfs, and TA waiting on recommendation from Engineer or return well to production and test new interval(s).