

OCD-HOBBS

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☒ Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator
SAMSON RESOURCES

3. Address and Telephone No.
TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 810' FNL & 810' FWL, Sec 12-20S-34E

5. Lease Designation and Serial No.
NM-02127B

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Lea Federal Unit#21

9. API Well No.
30-025-37525

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Lea, NM

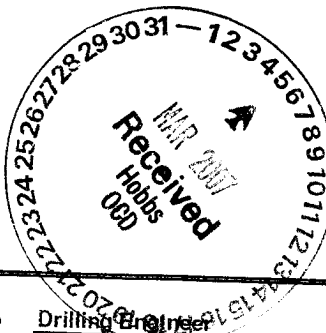
12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Set and Cement |
| | <input type="checkbox"/> Int. Csg. |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/7/2006 Set 9 5/8", 40#, HCK-55, LT&C csg. to 5,620'. Float collar @ 5,574' & DVT/PKR @ 1,579'. Cmt - 1st stg. w/ Lead: 460 sks Interfill "C" + 1/4 #/sk flocele. Tail: 390 sks. Premium Plus, Cmt 2nd stg. w/ Lead: 250 sks. Interfill "C" + 1/4 #/sk flocele. Tail cmt: 50 sks. Premium Plus. Circ. 10 sks to pit. Tested BOP & all related items to 250 low & 5000 high. Tested annular to 250 low & 2500 high. Waited 21.5 hours before drilling out cement.



14. I hereby certify that the foregoing is true and correct

Signed Brennan ShortTitle Drilling Engineer

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

MAR 2 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

WESLEY W. INGRAM
PETROLEUM ENGINEER