

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NM-02127B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Lea Federal Unit#21

9. API Well No.

30-025-37525

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea, NM

1. Type of Well
Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator
SAMSON RESOURCES

3. Address and Telephone No.
TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 810' FNL & 810' FWL, Sec 12-20S-34E

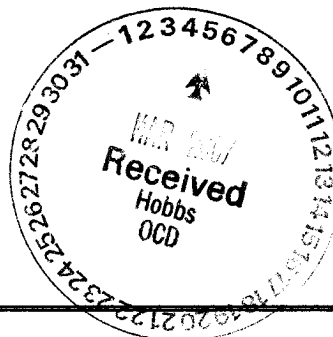
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Set and Cement
	<input type="checkbox"/> Prod. Csg.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/25/2007 Set 5-1/2" 17# HCP-110 LT&C casing @ 11131'. Cemented with LEAD: 500 sx (219 bbls) Interfill H with 0.3% HR-7 mixed at 11.9 ppg. TAIL: 860 sx (256 bbls) Class H with 0.5% HALAD (R) -344 + 0.4% CFR-3 + 0.4% HR-7 + 1.0 lbm/sack salt. Mixed @ 13.0 ppg.



14. I hereby certify that the foregoing is true and correct

Signed *Kevin Short* **Kevin Short**

Title **Drilling Engineer**

Date **February 27, 2007**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GW

MAR 2 2007

Wesley W. Ingram
WESLEY W. INGRAM
PETROLEUM ENGINEER