OCD-HOBBS

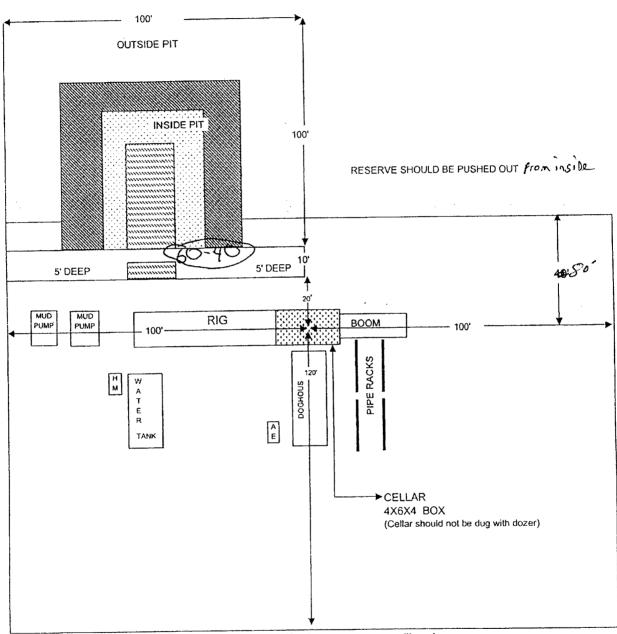
Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOF LAND MANAGEMENT

	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
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	BUREA	5. Lease Serial No. LC-030187							
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
	1. Type of Well Gas Well Other					8. Well Name and No.			
	2. Name of Operator Pogo Producing Company					C. E. Lamunyon #87 9. API Well No.			
	3a Address 3b. Phone No. (include area code)					30-025-37922			
	P.O. Box 10340, Midland, TX 79702-7340 432-685-8100					10. Field and Pool, or Exploratory Area			
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Langlie Mattix 7 Rvrs Queen Grayburg			
	990' FSL & 1930' FWL, Section 21, T23S, R37E					Lea County, NM			
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
	TYPE OF SUBMISSION TYPE OF ACTION						-		
	X Notice of Intent	AcidizeAlter Casing	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity			
	Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Al	ondon	Other	-		
	Final Abandonment Notice	Change Plans Convert to Injection	Plug Back	Water Disposal	425		- -		
	If the proposed is to deepen directional Attach the Bond under which the work following completion of the involved of testing has been completed. Final Abadetermined that the site is ready for fin	cwill be performed or provide operations. If the operation resundonment Notices shall be file	the Bond No. on file yourself in a multiple comm	vith BLM/BIA. (Sour	ed subsequent re in a new interval	Porm 3160-4 shall be filed once			
	Producing Company respective Drill 17-1/2" hole to 40'.	tfully request per	rmission to ch	nange the foll	owing on	the above captioned Redi-mix	well:		
1. Ve a		Dun and set 37	onductor pipe	15 5# 1-53°	I F&C cs	g. Cmt w/ 575 sks C	I C.		
★ 2.	Pit size will be modified t	. Kuii aliu set 37	surface obstri	ctions (powe	r lines &	flow lines). See attac	hed		
3.	plat.	o accommodate :	Juliuo Coburt	de	-	,			
4.	BOP equipment will be cl	hanged from 300	0# to 2000#.	The hydrill v	vill be rep				
	rubber. See attached.	. j	programme to the second of the second						
	All other aspects of the APD will remain the same.					CCEPTED FOR RE	CORD		
Jr 74 8	SIG"CSG-MUST BE SET A	MINIMUL OF	700-750 AND	CEMENTED	1				
-W-XM-0	14. I hereby certify that the foregoing	is true and correct	. 10	SUPFACE		144 D 1 0007	-		
	Name (Printed/Typed) Cathy Wright	, , , , , , , , , , , , , , , , , , , ,	Title	Sr. Eng Te		MAR 1 2007	_		
	Signature Stay U	light	Date	02/22/07		LES BABYAK PETROLEUM ENGIN	EER		
	U THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	A			Title .	ا السيانية ال	Pateria managara (an anno 1944) fisika sa sa 🕶 an a sa sa	ومامد الأدمية المجموعاتين		
	Approved by Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in	oes not warrant or	Office			_		
	Title 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent sta	S.C. Section 1212, make it a attements or representations at	crime for any person k s to any matter within i	nowingly and willfully ts jurisdiction.	to make to any	department or agency of the United	ī _		

CapStar Dritting, Inc. LOCATION SPECIFICATIONS AND RIG LAYOUT FOR EARTH PITS

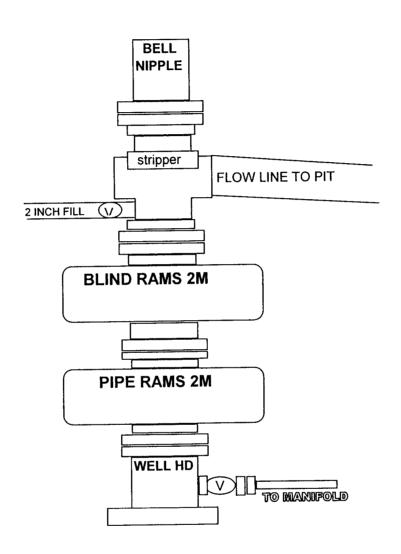


Cellar can be 4X4X4 if using a screw-on wellhead Working Pits dug 5' below ground level

Location Specs

C. E. Lamunyon #87 BOP SCHEMATIC

11" 2M



C. E. Lamunyon #87 CHOKE MANIFOLD

2000 PSI WP

