

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Pogo Producing Company

3a. Address

P.O. Box 10340, Midland, TX 79702-7340

3b. Phone No. (include area code)

807-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 990' FEL, Section 21, T23S, R37E

5. Lease Serial No.  
LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
C. E. Lamunyon #88

9. API Well No.  
30-025-37923

10. Field and Pool, or Exploratory Area

Langille Mattix 7 Rvrs Queen Grayburg

11. County or Parish, State

Lea County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                   |   |  |   |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize                 | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing            | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pogo Producing Company respectfully request permission to change the following on the above captioned well:

1. Drill 17-1/2" hole to 40'. Set 40' of 14" conductor pipe and cmt to surface w/ Redi-mix.
- \*2. Drill 7-7/8" hole to 3700'. Run and set 3700' of 5-1/2", 15.5#, J-55, LT&C csg. Cmt w/ 575 sks Cl C.
3. Pit size will be modified to accommodate surface obstructions (power lines & flow lines). See attached plat.
4. BOP equipment will be changed from 3000# to 2000#. The hydrill will be replaced with a stripper rubber. See attached.

All other aspects of the APD will remain the same.

\*2A. 85% CSG MUST BE SET A MINIMUM 700'-750' AND CEMENTED

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Cathy Wright

Title Sr. Eng Tech

Signature

Cathy Wright

Date 02/22/07

ACCEPTED FOR RECORD

MAR 1 2007

LES BABYAK  
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

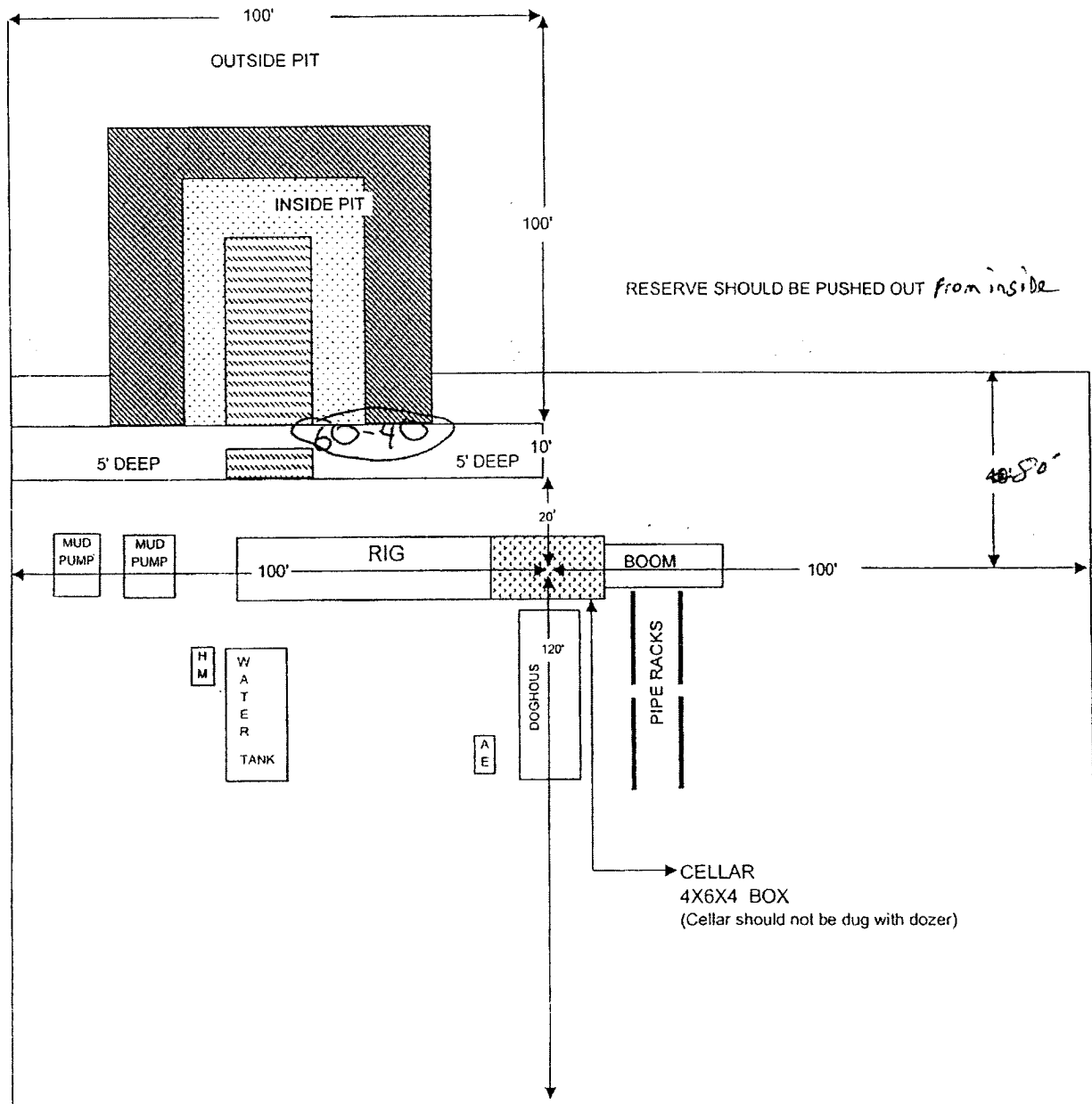
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

CapStar Drilling, Inc.  
LOCATION SPECIFICATIONS AND RIG LAYOUT  
FOR EARTH PITS

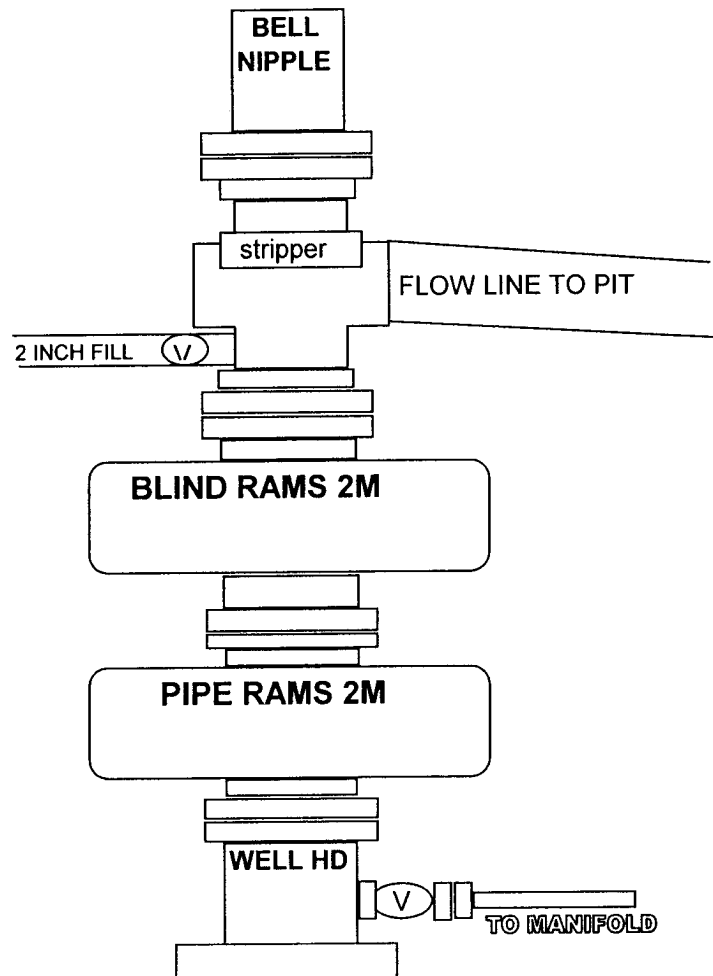


Cellar can be 4X4X4 if using a screw-on wellhead  
Working Pits dug 5' below ground level

Location Specs

# C. E. Lamunyon #88 BOP SCHEMATIC

11" 2M



# C. E. Lamunyon #88

## CHOKE MANIFOLD

2000 PSI WP

