

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOLD ENERGERY, LP3a. Address
415 W. Wall Street, Suite 500 Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FWL Unit Letter "L"
Section 5 - T24S - R34E

b. Phone No. (include area code)

432-686-1100

5. Lease Serial No.

061374A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

35983

8. Well Name and No.

Bell Lake #25

9. API Well No.

30-025-38175

10. Field and Pool, or Exploratory Area

Bell Lake; Morrow, South (Gas)

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug back & S/T
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Set 4 1/2" casing, RR
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	& drill out w/ PU.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

While drilling 6 1/8" hole @ 13,710' on 2/3/07, drill string became stuck and parted @ 13,692'. Attempts to recover fish were unsuccessful and on 2/9/07, ran Gyro Survey from 0' - 13,600' MD (BHL = 181.03' at an azimuth of 289.78 degrees @ TVD = 13,593') and set mechanical Open Hole Whipstock #1 @ 13,668' - 13,684' w/ KOP = 13,676'. Drilled off W/S #1 to 13,682', unable to make further progress due to unknown junk in hole. On 2/13/07, set Open Hole W/S #2 from 13,637' - 13,654' w/ KOP = 13,645'. On 2/17/07, drilled to 13,726' w/ 12.1 ppg mud and lost all returns. Pulled bit to inside 7" intermediate casing and loaded hole via annulus w/ 9.2 ppg brine. Mixed 10.5 ppg mud w/ 20 ppb LCM, regained returns; TIH w/ bit to 13,310' and continued to weight-up mud and circ gas from wellbore. With 12.0 ppg mud, gas influx ceased and mud losses were manageable at 20 BPH. POH & LD drilling BHA. On 2/21/07, TIH w/ open-ended drill pipe to 13,686' and circulated & conditioned mud and hole - had full returns w/ no fluid loss. RU Schlumberger and set 100 sk cement plug from 13,686' - 13,281'. Pulled DP to 13,276' - circ & WOC.

Plan forward (1) set second plug from 13,281' - 12,880' & WOC; (2) dress cement to approx 13,120' and then sidetrack wellbore back toward the SHL; (3) drill 6 1/8" hole to approx 13,643' TVD and set 4 1/2" casing prior to penetrating lost circulation zone; (4) release drilling rig and MIRU workover rig to drill out below 4 1/2" casing to approx 13,750' TD; (5) complete as a Morrow gas well.

Discussed operations with Frederick Wright on afternoon of 2/21/07 and received verbal approval to proceed with the plugging back and sidetracking of wellbore.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

D. C. Dodd / Sierra Engineering

Title Agent for BOLD ENERGY, LP

Signature

Date

2-22-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

FEB 27 2007

FREDERICK WRIGHT
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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