

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3—025-05112
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LEE WHITMAN B
8. Well Number: 7
9. OGRID Number 228051
10. Pool name or Wildcat Denton (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter O : 330 feet from the South line and 1650 feet from the East line

Section 23 Township 14S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,825' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

Proposed Work :

- Inform "OCD" 24 hrs before working on the well.
- MIRU Service rig. Spot rig pump & tank, fill with field produce fluid.
- Bleed off casing /tubing pressure. Circulated to kill well, if it is necessary.
- N/D & N/U. pooh with 2-7/8" tubing.. It is reported that 323 joints of 2-7/8" in the hole.
- Inform "OCD" 24 hrs before start testing the casing string.
- GIH w/ packer on tubing string. Space out & Set pkr at 12,444' (open perms. 12544' - 12648')
- test casing string to 500 psi for 30 minutes using pressure recorder chart.
- Send the test results to "OCD". Along with C-103 form & T/A request
- Rig down service rig and move out.
- Shut well in Pending well bore evaluation .

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

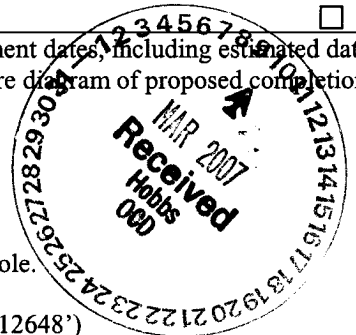
SIGNATURE Robert M. Gray TITLE Land Manager DATE 3/6/07

Type or print name Robert M. Gray E-mail address: don.gray@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY: Harry W. Wink TITLE CC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any)



MAR 19 2007