	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	3—025-05112
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 🔀
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	EC AND DEDODTE ON WELLS	7. Lease Name or Unit Agreement Name
	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	LEE WHITMAN B
	TION FOR PERMIT" (FORM C-101) FOR SUCH	LEE WITHMAN B
PROPOSALS.)	TION TONE ENGINE (FORM) O TONE O TONE	
	as Well 🔲 Other	8. Well Number: 7
2. Name of Operator		9. OGRID Number
Americo Energy Resources, LLC		228051
3. Address of Operator		10. Pool name or Wildcat
7575 San Felipe, Suite 200, Houston, TX 77063		Denton (Devonian)
4. Well Location		
	Cost Country Court line and 1650 foot from	n the East line
	feet from the South line and _1650feet from	
		IPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	3,825' DF	
Pit or Below-grade Tank Application or C	Closure	
Pit typeDepth to Groundwate	rDistance from nearest fresh water wellD	istance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
12 Charle Am	mannieta Day ta Indiaeta Natura of Nation	Donart or Other Date
12. Check Ap	propriate Box to Indicate Nature of Notice	e, Report of Other Data
NOTICE OF INT	ENTION TO:	BSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON 🛛		RILLING OPNS.☐ P AND A ☐
		NT 100
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
_		_
_		_
OTHER: 13. Describe proposed or complet	OTHER:	and give pertinent dates findleding estimated date
OTHER: 13. Describe proposed or complet of starting any proposed work		and give pertinent dates, ficluding estimated date.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion.	OTHER:	and give pertinent dates, ficluding estimated date.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work:	OTHER: ed operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions:	and give pertinent dates micluding estimated date. Attach wellbore data are of proposed completion
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr	OTHER: ed operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: A	and give pertinent dates micluding estimated date. Attach wellbore data are of proposed completion
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S	oTHER: ed operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. pot rig pump & tank, fill with field produce fluid.	and give pertinent dates micluding estimated date. Attach wellbore data are of proposed completion
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub	oTHER: ed operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. pot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessary	and give pertinent dates micluding estimated date. Attach wellbore data are of proposed completion
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh with	oTHER: ed operations. (Clearly state all pertinent details, as a completions: A completions: A completions: A completion on the well. Spot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessare th 2-7/8" tubing. It is reported that 323 joints of 2	and give pertinent dates, fincluding estimated date Attach wellbore diagram of proposed competion ary.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh with the proposed work of the proposed work	oTHER: ed operations. (Clearly state all pertinent details, as). SEE RULE 1103. For Multiple Completions: s before working on the well. spot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessary th 2-7/8" tubing It is reported that 323 joints of 2 is before start testing the casing string.	and give pertinent dates, including estimated date Attach wellbore data arm of proposed completion ary.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S Bleed off casing /tub - N/D & N/U. pooh with proposed work or re-completion. - Inform "OCD" 24 hr and proposed work or re-completion. - Inform "OCD" 24 hr and proposed work or re-completion.	oTHER: ed operations. (Clearly state all pertinent details, a.). SEE RULE 1103. For Multiple Completions: s before working on the well. spot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessath 2-7/8" tubing It is reported that 323 joints of 2 is before start testing the casing string. bing string. Space out & Set pkr at 12,444'(open p	and give pertinent dates, including estimated date. Attach wellbore data arm of proposed completion ary. 2-7/8" in the hole.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh wi - Inform "OCD" 24 hr - GIH w/ packer on tul - test casing string to 5	oTHER: ed operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. pot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessath 2-7/8" tubing It is reported that 323 joints of 2 s before start testing the casing string. bing string. Space out & Set pkr at 12,444'(open p 00 psi for 30 minutes using pressure recorder char	and give pertinent dates, including estimated date. Attach wellbore data arm of proposed completion ary. 2-7/8" in the hole.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh wi - Inform "OCD" 24 hr - GIH w/ packer on tul - test casing string to 5	oTHER: ed operations. (Clearly state all pertinent details, a.). SEE RULE 1103. For Multiple Completions: s before working on the well. spot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessath 2-7/8" tubing It is reported that 323 joints of 2 is before start testing the casing string. bing string. Space out & Set pkr at 12,444'(open p	and give pertinent dates, including estimated date. Attach wellbore data arm of proposed completion ary. 2-7/8" in the hole.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh wi - Inform "OCD" 24 hr - GIH w/ packer on tul - test casing string to 5	OTHER: ded operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. pot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessed th 2-7/8" tubing It is reported that 323 joints of 2 is before start testing the casing string. Sing string. Space out & Set pkr at 12,444'(open p 00 psi for 30 minutes using pressure recorder char to "OCD". Along with C-103 form & T/A request	and give pertinent dates, including estimated date. Attach wellbore data arm of proposed completion ary. 2-7/8" in the hole.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh with the proposed work of the proposed work: - Inform "OCD" 24 hr - GIH w/ packer on tult - test casing string to 5 - Send the test results to 5 - Rig down service rig	OTHER: ded operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. pot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessed th 2-7/8" tubing It is reported that 323 joints of 2 is before start testing the casing string. Sing string. Space out & Set pkr at 12,444'(open p 00 psi for 30 minutes using pressure recorder char to "OCD". Along with C-103 form & T/A request	and give pertinent dates, including estimated date. Attach wellbore data arm of proposed completion ary. 2-7/8" in the hole.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh with the proposed work of the proposed work: - Inform "OCD" 24 hr - GIH w/ packer on tult - test casing string to 5 - Send the test results to 5 - Rig down service rig	OTHER: ded operations. (Clearly state all pertinent details, at a). SEE RULE 1103. For Multiple Completions: A set before working on the well. depot rig pump & tank, fill with field produce fluid. In the pressure of the completion of the completions. It is reported that 323 joints of the 2-7/8" tubing. It is reported that 323 joints of the casing string. Space out & Set pkr at 12,444" (open produce fluid open produce fluid of the casing string. Space out & Set pkr at 12,444" (open produce fluid of the casing string. Space out & Set pkr at 12,444" (open produce fluid of the casing string. Space out & Set pkr at 12,444 (open produce fluid of the casing string. Space out & Set pkr at 12,444 (open produce fluid of the casing string. Space out & Set pkr at 12,444 (open produce fluid of the casing string. Space out & Set pkr at 12,444 (open produce fluid of the casing string. Space out & Set pkr at 12,444 (open produce fluid of the casing string. Space out & Set pkr at 12,444 (open produce fluid of the casing string. Space out & Set pkr at 12,444 (open produce fluid of the casing string. Of the casing string of the casing string of the casing string of the casing string. Space out & Set pkr at 12,444 (open produce fluid of the casing string of the casi	and give pertinent dates, including estimated date. Attach wellbore data arm of proposed completion ary. 2-7/8" in the hole.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh with proposed work of the completion	oTHER: ed operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: A s before working on the well. spot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessed th 2-7/8" tubing. It is reported that 323 joints of 2 is before start testing the casing string. Soing string. Space out & Set pkr at 12,444'(open p 00 psi for 30 minutes using pressure recorder char and move out. well bore evaluation.	and give pertinent dates, fincluding estimated date. Attach wellbore data arm of proposed completion ary. 2-7/8" in the hole.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh with proposed work of the completion	OTHER: ded operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: A s before working on the well. depot rig pump & tank, fill with field produce fluid. In the produce fluid in the produce fluid. It is reported that 323 joints of 2 is before start testing the casing string. Soing string. Space out & Set pkr at 12,444'(open produce fluid in the produce fluid in t	and give pertinent dates, fincluding estimated date. Attach wellbore diagram of proposed competion ary. 2-7/8" in the hole. erfs. 12544'- 12648') t.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S Bleed off casing /tub - N/D & N/U. pooh with processing of the completion of	OTHER: ded operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. pot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessath 2-7/8" tubing It is reported that 323 joints of 2 s before start testing the casing string. oing string. Space out & Set pkr at 12,444" (open p 00 psi for 30 minutes using pressure recorder char to "OCD". Along with C-103 form & T/A request and move out. well bore evaluation. ove is true and complete to the best of my knowled sed according to NMOCD guidelines \(\subseteq \), a general permit [ary. 2-7/8" in the hole. erfs. 12544'- 12648') t.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh with proposed work of the completion	OTHER: ded operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. pot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessath 2-7/8" tubing It is reported that 323 joints of 2 s before start testing the casing string. oing string. Space out & Set pkr at 12,444" (open p 00 psi for 30 minutes using pressure recorder char to "OCD". Along with C-103 form & T/A request and move out. well bore evaluation. ove is true and complete to the best of my knowled sed according to NMOCD guidelines \(\subseteq \), a general permit [ary. 2-7/8" in the hole. erfs. 12544'- 12648') t.
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh wit - Inform "OCD" 24 hr - GIH w/ packer on tul - test casing string to 5 - Send the test results to 1 - Rig down service rig 1 - Shut well in Pending 1 - I hereby certify that the information ab grade tank has been/will beconstructed or closed SIGNATURE	oTHER: ded operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. depot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessed th 2-7/8" tubing. It is reported that 323 joints of 2 is before start testing the casing string. Space out & Set pkr at 12,444'(open p 00 psi for 30 minutes using pressure recorder char and move out. well bore evaluation. Ove is true and complete to the best of my knowledged according to NMOCD guidelines TITLE Land Manager TITLE Land Manager	and give pertinent dates, fincluding estimated date. Attach wellbore diagram of proposed competion ary. 2-7/8" in the hole. erfs. 12544'- 12648') t. dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 3/2/57
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh with processing of the completion of	oTHER: ded operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. depot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessed th 2-7/8" tubing. It is reported that 323 joints of 2 is before start testing the casing string. Space out & Set pkr at 12,444'(open p 00 psi for 30 minutes using pressure recorder char and move out. well bore evaluation. Ove is true and complete to the best of my knowledged according to NMOCD guidelines TITLE Land Manager TITLE Land Manager	and give pertinent dates, fincluding estimated date. Attach wellbore diagram of proposed competion ary. 2-7/8" in the hole. erfs. 12544'- 12648') t. dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 3/2/57
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S - Bleed off casing /tub - N/D & N/U. pooh wit - Inform "OCD" 24 hr - GIH w/ packer on tul - test casing string to 5 - Send the test results to 1 - Rig down service rig 1 - Shut well in Pending 1 - I hereby certify that the information ab grade tank has been/will beconstructed or closed SIGNATURE	oTHER: ded operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. depot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessed th 2-7/8" tubing. It is reported that 323 joints of 2 is before start testing the casing string. Space out & Set pkr at 12,444'(open p 00 psi for 30 minutes using pressure recorder char and move out. well bore evaluation. Ove is true and complete to the best of my knowledged according to NMOCD guidelines TITLE Land Manager TITLE Land Manager	and give pertinent dates, fincluding estimated date. Attach wellbore diagram of proposed competion ary. 2-7/8" in the hole. erfs. 12544'- 12648') t. dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 3/2/57
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S Bleed off casing /tub - N/D & N/U. pooh with processing of the completion of	oTHER: ded operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. depot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessed th 2-7/8" tubing. It is reported that 323 joints of 2 is before start testing the casing string. Space out & Set pkr at 12,444'(open p 00 psi for 30 minutes using pressure recorder char and move out. well bore evaluation. Ove is true and complete to the best of my knowledged according to NMOCD guidelines TITLE Land Manager TITLE Land Manager	and give pertinent dates, fincluding estimated date. Attach wellbore diagram of proposed competion ary. 2-7/8" in the hole. erfs. 12544'- 12648') t. dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 3/2/57
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S Bleed off casing /tub - N/D & N/U. pooh wit - Inform "OCD" 24 hr - GIH w/ packer on tul - test casing string to 5 Send the test results to 1 Rig down service rig Shut well in Pending - Signature or close structed	oTHER: ded operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. depot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessed th 2-7/8" tubing. It is reported that 323 joints of 2 is before start testing the casing string. Space out & Set pkr at 12,444'(open p 00 psi for 30 minutes using pressure recorder char and move out. well bore evaluation. Ove is true and complete to the best of my knowledged according to NMOCD guidelines TITLE Land Manager TITLE Land Manager	and give pertinent dates, fincluding estimated date. Attach wellbore diagram of proposed competion ary. 2-7/8" in the hole. erfs. 12544'- 12648') t. dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 3/2/57
OTHER: 13. Describe proposed or complet of starting any proposed work or re-completion. Proposed Work: - Inform "OCD" 24 hr - MIRU Service rig. S Bleed off casing /tub - N/D & N/U. pooh with processing of the completion of	oTHER: ded operations. (Clearly state all pertinent details, a). SEE RULE 1103. For Multiple Completions: s before working on the well. depot rig pump & tank, fill with field produce fluid. ing pressure. Circulated to kill well, if it is necessed th 2-7/8" tubing. It is reported that 323 joints of 2 is before start testing the casing string. Space out & Set pkr at 12,444'(open p 00 psi for 30 minutes using pressure recorder char and move out. well bore evaluation. Ove is true and complete to the best of my knowledged according to NMOCD guidelines TITLE Land Manager TITLE Land Manager	and give pertinent dates, findluding estimated date Attach wellbore data am of proposed completion of the control of the contr