

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **SMITH & MARRS, INC.**

3a. Address
P.O. BOX 863 KERMIT, TX 79745

3b. Phone No. (include area code)
432-586-3076

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LETTER "M", SEC 26, T-26S, R-37E, NMPM 660' FSL 660' FWL

5. Lease Serial No.

NMLC-030174-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

W H RHODES B NCT-1 #8 WIW

9. API Well No.

30-025-12055

10. Field and Pool, or Exploratory Area

RHODES YATES SEVEN RIVERS

11. County or Parish, State

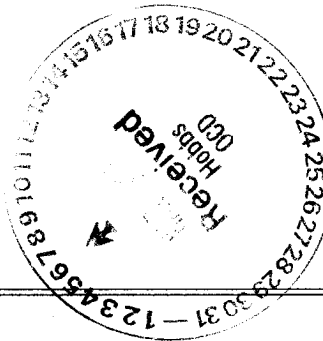
LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JERRI JENNINGS

Title **SECRETARY**

Signature

Jerry Jennings

Date

3-6-2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE/AGENCY

Approved by

Ray W. Wink

Title

Date

MAR 19 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW

MAYO MARRS CASING PULLING INC.

Lease: BC OPERATING
 Project: WH RHODES B NCT FED 1 # 8
 ATTN: MIT
 MIKE BLACK

FAX #
 PUSHER - JUAN RAMERIZ
 BID = Hourly
 Tracking # 07-5498-4

1/16/2007 8 HRS
 SAFETY MEETING - EQUIPMENT FROZEN UP - MI RU EQUIPMENT - STARTED BLOWING DOWN WELL INTO STEEL PITS - GO TO SCARBOROUGH P-1 AND CUT OFF WELL HEAD - SDFD

8 HRS RIG	\$262.00	\$2,096.00
1 CONSULTANT	\$500.00	\$500.00
1.5 CREW TRAVEL TIME	\$150.00	\$225.00
1 Steel Pits per well	\$750.00	\$750.00

Total Daily Cost = \$3,571.00

1/17/2007 11 HRS
 SAFETY MEETING - BLEED DOWN WELL - ND WELL HEAD - NU BOP - RELEASE PACKER - ATTEMPT TO RELEASE PACKER NO LUCK - WENT DOWN HOLE WITH PACKER AND RELEASED - POOH WITH 2 JTS OF TUBING - SDFD - FRANKS CREW CLEANED UP SCARBOROUGH R AND P LEASES 5 HOURS

8 HRS RIG	\$262.00	\$2,096.00
1 CONSULTANT	\$500.00	\$500.00
3 CREW TRAVEL TIME	\$150.00	\$450.00
1 B O P for 2 3/8" and 2 7/8" (5 DAYS)	\$550.00	\$550.00
1 Pump truck for cementing per well	\$2,500.00	\$2,500.00
1 Water truck priced per load FRESH (Stays on location @ all times)	\$350.00	\$350.00
1 Water truck priced per load BRINE (Stays on location @ all times)	\$500.00	\$500.00
5 ROUSTABOUT TIME	\$175.00	\$875.00

Total Daily Cost = \$11,392.00

1/18/2007 10 HRS
 SAFETY MEETING - POH WITH 2 3/8" TUBING AND PACKER - CIRCULATE OIL OUT OF WELL - SDFD

10 HRS RIG	\$262.00	\$2,620.00
1 CONSULTANT	\$500.00	\$500.00
3 CREW TRAVEL TIME	\$150.00	\$450.00
1 Water truck priced per load BRINE (Stays on location @ all times)	\$500.00	\$500.00

Total Daily Cost = \$15,462.00

1/19/2007 6 HRS
 SAFETY MEETING - WELL ON VACUUM - POH WITH 2 3/8" IPC TUBING - LAY DOWN 2 BAD JOINTS - RIH WITH WIRELINE AND TAG BOTTOM @ 3223' - PICK UP 2 NEW JOINTS - RIH WITH 5 1/2" PACKER AND 2 3/8" IPC TUBING TO 3004' - CLOSE IN WELL DUE TO ICE STORM - SDFD

6 HRS RIG	\$262.00	\$1,572.00
1 CONSULTANT	\$500.00	\$500.00
3 CREW TRAVEL TIME	\$150.00	\$450.00
1 Wireline run (additional)	\$300.00	\$300.00

Total Daily Cost = \$18,284.00

1/22/2007 11 HRS
 CALL BUDDY HILL WITH NM OCD - HE COULD NOT MAKE MIT TEST - CIRCULATE PACKER FLUID - SET PACKER - ND BOP - NU WELL HEAD - TEST TO 500# - TESTED GOOD - RIG DOWN CLEAN UP LOCATION - MOVE TO RHODES B NCT 1 # 1 - SDFD

11 HRS RIG	\$262.00	\$2,882.00
1 CONSULTANT	\$500.00	\$500.00
3 CREW TRAVEL TIME	\$150.00	\$450.00
8 Killtruck / hr	\$100.00	\$800.00

Total Daily Cost = \$22,916.00

