Form 3160-5 (February 2005) UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Exmires: March 31, 2007

	Expires:	March	31
Lease Seria	l No		

BUREAU OF LAND MANAGEMENT			5. Lease Serial No. NMLC-030174-B			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well O Gas Well O Other			8. Well Name and No. WHRHODES BNCT-1#1WIW			
2. Name of Operator SMITH & MARRS, INC.				9. API Well No. 30-025-12067		
3a Address P.O. BOX 863 KERMIT, TX 79745		3b. Phone No. (include area code) 432-586-3076		10. Field and Pool, or Exploratory Area RHODES YATES SEVEN RIVERS		
4. Location of Well (Footage, Sec.,				11. County or Parish, State		
UNIT LETTER "G", SEC 27.	LEA COUNTY, NEW MEXICO					
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYF	PE OF ACTION			
Notice of Intent  ✓ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (State Reclamation Recomplete Temporarily Al	✓ Well Integrity  Other		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
If the proposal is to deepen direct Attach the Bond under which the bond	ectionally or recomplete horizontal the work will be performed or prov volved operations. If the operation and Abandonment Notices must be	lly, give subsurface location ride the Bond No. on file v presults in a multiple comm	ns and measured and tra with BLM/BIA. Requirely eletion or recompletion.	my proposed work and approximate duration thereof, us vertical depths of all pertinent markers and zones, and subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once nation, have been completed, and the operator has		
SEE ATTACHMENT	ACCEPTED FOR R	ECORD	All Control of the Co	1) FOR RET 28 29 30 37		
	MAR - 9 20  LES BABYA  PETROLEUM ENG	$\frac{1}{\kappa}$		AR 2007 G90 squot Periode H  LEBBABYAK		
المختلفات المنافقات المناف	ge de grie e distribuit de la distribuit	يف يُقَافِ طِينَ سَقِقَ مَا مَنْ سَقِينَ الْعَلَمِينَ الْعَلَمِينَ الْعَلَمُ الْعَلَى الْعَلَى الْعَلَى الْعَل	A CONTRACTOR OF THE PARTY OF TH	OF STATE STATES		
14. I hereby certify that the for Name (Printed/Typed)  JERRI JENNIN		Title S	SECRETARY			
Signature June	i Jenning	<u> </u>	3-6-200			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
				i		

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

## MAYO MARRS CASING PULLING INC.

Lease: Project: ATTN: API#:	BC OPERATING RHODES COOP COMM NCT FED 1 # 1 MIT Mike Black 30-025-32095	FAX # PUSHER - BID = Tracking #	JUAN RAMERIZ Hourly 07-5514-4		
2/13/2007 SAFETY MEETIN RHODES B NCT I SDFD	11 HRS G - MI RU EQUIPMENT - RU KILL TRUCK - TESTED TU #1 FOR MIT - COULD NOT GET 500# TEST - DID ACHI	JBING - COULD NOT GET TEST - MOVIEVE 300# TEST - GOING TO CHECK	/E KILL TRUCK TO AND SEE IF 300# IS OK -		
1.	2 HRS RIG 1 CONSULTANT 5 CREW TRAVEL TIME 1 Steel Pits per well 9 Killtruck / hr	\$ \$ \$	262.00		
Total Daily Cost =	\$2,899.00				
2/14/2007 SAFETY MEETIN	9 HRS G - POH WITH RODS - POH WITH TUBING - SDFD				
1.	9 HRS RIG 1 CONSULTANT 5 CREW TRAVEL TIME 1 B O P for 2 3/8" and 2 7/8" (5 DAYS) 1 ROD TONGS/DAY	9 9	\$262.00 \$2,358.00 \$500.00 \$500.00 \$150.00 \$225.00 \$550.00 \$550.00 \$75.00 \$75.00		
Total Daily Cost =	\$6,607.00				
2/15/2007 SAFETY MEETIN 1 JT - SDFD	4 HRS G - OPEN WELL - TIH WITH TUBING - LOBO TESTERS	S TESTED TUBING IN HOLE - REPLAC	CE BAD SEAT NIPPLE AND		
0.	4 HRS RIG 5 CONSULTANT 5 CREW TRAVEL TIME	•	\$262.00 \$1,048.00 \$500.00 \$250.00 \$150.00 \$225.00		
Total Daily Cost =	\$8,130.00 ·				
2/16/2007 RIH WITH 1 JT -	8 HRS ND BOP - NU WELL HEAD - RIH WITH PUMP AND 1" R	ODS - WIND STARTED BLOWING - SI	DFD		
	8 HRS RIG 1 CONSULTANT 5 CREW TRAVEL TIME	\$	\$262.00 \$2,096.00 \$500.00 \$500.00 \$150.00 \$225.00		
Total Daily Cost =	\$10,951.00				
2/19/2007 10 HRS OPEN WELL - TIH WITH RODS & PUMP - HANG WELL ON - SPACE OUT - START WELL - PUMP UP WELL - PRESSURE UP ON WELL WITH JACK - RIG DOWN START MOVING EQUIPMENT TO RHODES B FED NCT 1 # 1					
	0 HRS RIG 1 CONSULTANT 5 CREW TRAVEL TIME	!	\$262.00 \$2,620.00 \$500.00 \$500.00 \$150.00 \$225.00		

Total Daily Cost =

\$14,296.00

