DIL CONSERVATION DIVISION   120 South St. Francis Dr. Senta Pc. Marsh (200 No. Brace)   200 No. Brace Rd. Arase, NM 87410   Santa Pc. NM 87505   Santa Pc. NM 87506   Santa Pc.	Office Submit 3 Copies To Appropriate District	State of New M			Form C-103
District		Energy, Milierals and Nau	urai Resources	WELL API NO	May 27, 2004
1220 South St. Francis Dr.   Sindace Type of Lease   STATE   St.   File	District II	OIL CONSERVATIO	N DIVISION	30-025-23	
State No.   State No.	1301 W CHANG AVE. ATIESIA INVIANZIO				
SUNDRY NOTICES AND REPORTS ON WELLS		Santa Fe, NM	87505	STATE X	FEE
IDO NOT USE THIS FORM FOR PROPOSALS 1 OD THE PROPOSALS 1   1. Type of Well:   Oil Well (I)   Gas Well   Other   104   0.05380   105380   104   104   104   104   104   104   104   104   105		)5		6. State Oil & Gas L	ease No.
Bridges State	SUNDRY NOTI	CES AND REPORTS ON WE	LLS	7. Lease Name or Ur	nit Agreement Name:
Oil Well	DIFFERENT RESERVOIR. USE "APPL	'OSALS TO DRILL OR TO DEEPEN ICATION FOR PERMIT" (FORM C-1	OR PLUG BACK TO A 01) FOR SUCH		
2. Name of Operator XTO Energy, Inc.   9. OGRID Number   005380   005380   10. Pool name or Wildcat   200 N. Loraine, Ste. 800   Midland, TX 79701   10. Pool name or Wildcat   Vacuum: Abo, North, Upper Penn, Wolfcam   Vacuum: Abo, North,		Othon		1	
3. Address of Operator   200 N. Loratine. Ste. 800 Midland, TX 79701   10. Pool name or Wildcat   200 N. Loratine. Ste. 800 Midland, TX 79701   10. Pool name or Wildcat   200 N. Loratine. Ste. 800 Midland, TX 79701   10. Pool name or Wildcat   200 N. Loratine. Ste. 800 Midland, TX 79701   10. Pool name or Wildcat   200 N. Loratine. Ste. 800 Midland, TX 79701   10. Pool name or Wildcat   200 N. Loratine. Ste. 800 Midland, TX 79701   10. Pool name or Wildcat   200 N. Loratine. Ste. 800 Midland, TX 79701   10. Pool name or Wildcat   200 North   200 Nort		Ottlei			
10. Pool name or Wildcat   200 N. Loraine, Ste. 800 Midland, TX 79701   10. Pool name or Wildcat   4. Well Location   4. Well Location   4. Well Location   4. Well Location   5.20   feet from the   North   line and   2120   feet from the   East   line   Section   25   Township   175   Range   34E   NMPM   County   Lea   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3998   GL				l .	0
Well Location   Unit Letter   B   520   feet from the   North   line and   2120   feet from the   East   line   Section   25   Township   17S   Range   34E   NMPM   County   Lea   Section   Section   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3998   GL					****
Unit Letter		Midland, TX 79701		Vacuum: Abo, North,	Upper Penn.Wolfcamp
Section 25 Township 17S Range 34E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998 GL  Ele or Below-grade Tank Application	·				
Pit or Below-grade Tank Application	Unit Letter B:	520 feet from the No	rth line and	2120 feet from t	the <u>East</u> line
2398' GL		<u></u>			County Lea
Pit trype				'c.)	
Pit Liner Thickness:	Pit or Below-grade Tank Application				A CONTRACTOR OF THE STATE OF TH
12. Check Appropriate Box to Indicate  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND   CEMENT JOB   ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   COMPLETION   CASING TEST AND   CEMENT JOB   CEMENT JOB   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated as of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. TIH w/WS & packer to +/- 9950'. Pump sulfate scale converter. 2. Pump 5000 gals 20% HCL acid. 3. RIH w/packer & RBP on WS to 9950'. Set RBP @ +/- 9950'. PUH & set packer @ 9500'. 4. Release packer & TIH to RBP. PUH to set RBP @ +/- 9950'. PUH & set packer @ 8400'. 5. RIH w/production equipment & RWTP.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will/be constructed or dosed according to NMOCD guidelines   , a general permit   or an (attached) alternative OCD-approved plan   SIGNATURE   Associated by the constructed or dosed according to NMOCD guidelines   TITLE   Regulatory Analyst   DATE   03/05/07   E-mail address:   Kristy_ward@xtoenergy.com   Telephone No. 432-620-6740   Toppo of the construction of the con					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  ALTERING CASING TEST AND  ABANDONMENT  CASING TEST AND  CEMENT JOB  ABANDONMENT  CASING TEST AND  CEMENT JOB  ABANDONMENT  CASING TEST AND  CEMENT JOB  CEMENT JOB  ABANDONMENT  CASING TEST AND  CEMENT JOB  CEMENT JOB  ABANDONMENT  CASING TEST AND  CEMENT JOB  CEMENT JOB  CEMENT JOB  ABANDONMENT  CASING TEST AND  CEMENT JOB  CEMENT JOB  ABANDONMENT  CASING TEST AND  CEMENT JOB  COMPLETON  ABANDON CEMENT JOB  AB	Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will/be constructed or fosed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	1. TIH w/WS & packer to + 2. Pump 5000 gals 20% HCL 3. RIH w/packer & RBP on 4. Release packer & TIH t	-/- 9950'. Pump sulfate so . acid. WS to 9950'. Set RBP @ +/- to RBP. PUH to set RBP @ +/	cale converter. 9950'. PUH & set	packer @ 9500'.	Received
ADDROVED BY HOLLY ) IN TO	grade tank has been/will be constructed or SIGNATURE	dosed according to NMOCD guideline	es , a general permit RE Regulator	and belief. I further cer or an (attached) alterna y Analyst Da isty_ward@xtoenergy	tify that any pit or below- tive OCD-approved plan ATE03/05/07 y. com
<b>~~</b> • • • • • • • • • • • • • • • • • •	APPROVED BY Hay W.	Winds TIT	TLEFIELD REPRESENTATI	VE II/STAFF MANAGI	FR MAR 1 9 2007