

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21362
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bridges State
8. Well Number 104
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum:Abo,North,Upper Penn,Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>B</u> : <u>520</u> feet from the <u>North</u> line and <u>2120</u> feet from the <u>East</u> line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Scale Sqz & Acdz Up Penn, Wolfcamp & Abo ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-4-06 MIRU. POOH w/312 jts 2 7/8" tbg, #4 flat cable & sub pump.
5-5-06 RIH w/3131 jts 2 7/8" J-55 EUE 8rd tbg, & 90 hp sub pump. RDMO PU & RWTP.
10-25-06 MIRU. RIH w/TD-460 sub pump & 177 jts 2 7/8" J-55 tbg, POOH w/2 7/8" tbg & new sub pump to prepare well for scale squeeze.
10-27-06 RIH w/7" BJ pkr & 314 jts 2 7/8" J-55 6.5# EUE 8rd tbg. Tagged tight spot @ 9,818'.
10-28-06 RIH w/6 1/8" bit, bit sub, 7" csg scraper & 314 jts 2 7/8", 6.5#, EUE, 8rd tbg. Tagged up solid @ 9943'.

Cont'd on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/06/07
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com
Telephone No. 432-620-6740

For State Use Only

APPROVED BY Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 19 2007
Conditions of Approval, if any:

BRIDGES STATE CONT'D.	Well # 104	Lea, NM
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- 11/1/06 RIH w/6-1/8" mill shoe, 1 - jt 6" washpipe & 317 jts 2-7/8" J-55 6.5# EUE 8rd tbg. Tagged top of fill @ 9,951'.
- 11/2/06 RIH w/7" BJ pkr & 318 jts 2-7/8" J-55 EUE 8rd tbg. Set pkr @ 9,951'. Pmpd 110 gals of Champion TC-30 Converter w/2.5 bbls of fresh wtr dwn tbg. Flushed converter w/65 BW.
- 11/3/06 Acidize Upper Penn perfs 10,016' - 10,116' w/5,000 gals 20% HCL acid.
- 11/8/06 Scale squeeze PENN perfs 10,016' - 10,116'. Mixed 110 gals T-175 w/5 gals DP-61 in 20 BW.
- 11/9/06 Rel pkr set @ 9,951'. POOH w/2-7/8" tbg & LD pkr. RIH w/7" RBP & pkr on 271 jts 2-7/8" J-55 6.5# EUE 8rd tbg. Set RBP @ 8,396'.
- 11/10/06 Rel RBP & RIH w/50 jts of 2-7/8" tbg. Set RBP @ 9,948'. Set pkr @ 9,501' isolating Wolfcamp perfs for swab tst.
- 11/12/06 Squeeze Wolfcamp perfs 9,552' - 9,944'. Mixed & pmpd 10 BW w/55 gals T-175 & 5 gals DP - 61 dwn tbg.
- 11/15/06 Moved RBP up to 9,451' & set. PU & set pkr @ 8,384'. Now swbing ABO perfs. Chem squeezed ABO perfs 8,444' - 9,300' w/55 gals T-175, 5 gals DP - 61 for scale prevention.
- 11/17/06 RIH w/TD-460 Sub pmp & 120 jts 2-7/8" J-55 6.5# EUE 8rd tbg.
- 11/18/06 RIH w/TD-460 sub pmp, 21 - jts 2-7/8" J-55 6.5# EUE 8rd tbg, 1 - 2-7/8" Check valve, 2 - jts 2-7/8" J-55 6.5# EUE 8rd tbg, 1 - 2-7/8" Drain valve, & 292 jts 2-7/8" J-55 6.5# EUE 8rd tbg. RWTP.
- 11/23/06 Well made 95 BO x 351 BW x 84.0 mcf gas in 24 hrs. Drive running 60 Hz.