

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-23655 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VO-7643-0000 |
| 7. Lease Name or Unit Agreement Name New Mexico 87 State |
| 8. Well Number #1 |
| 9. OGRID Number 151323 |
| 10. Pool name or Wildcat Tres Papalotes (Penn) |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator Pride Energy Company | |
| 3. Address of Operator P.O. Box 701950, Tulsa, OK 74170-1950 | |
| 4. Well Location Unit Letter <u>K</u> : <u>2086</u> feet from the <u>South</u> line and <u>1874</u> feet from the <u>West</u> line Section <u>33</u> Township <u>14S</u> Range <u>34E</u> NMPM Lea County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,118' GR | |
| Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type <u>workover</u> Depth to Groundwater <u>70'</u> Distance from nearest fresh water well <u>2,000'</u> Distance from nearest surface water <u>2,000'</u> | |
| Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We plan to MIRU, run wireline and make gauge ring run to check for fill and hole condition. If existing perfs at 10,427-433' are clear, run cement ret'r and set at 10,350'. Load hole w/ 2% KCl water, pressure test casing to 500 psi. RIH w/ 2 7/8" tubing, sting into cement ret'r at 10,350'. Squeeze cmt perfs at 10,427-433 w/ 100 sx. Sting out of ret'r and rev. circ tubing clean. If casing leak is suspected up hole, POH, GIH w/ pk'r and locate casing leak. Set pk'r 100' above casing leak and squeeze cement w/ 100 sx, pull 2 stands of tubing and circ clean, WOC, POOH. RU rev unit, drill out cmt at casing leak, pressure test, squeeze if okay, cement in hole and drill out cement ret'r and cmt to PBTD. Pressure test squeeze, if okay, drill out cement in shoe jt to 10,525' for rat hole, POOH. RU wireline, perf Penn from 10,454 to 10,485', gross interval, 2 spf. TIH w/ pk'r on tbg, acidize new perfs with 2,500 gals of 15% NEFE HCl w/ 40 ball sealers. Flow and swab back load, if pumping necessary, TIH w/ tbg, rods and pump, POP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John W. Pride TITLE Gen. Partner of Pride Energy Company DATE 3/2/07

Type or print name John W. Pride E-mail address: johnp@pride-energy.com Telephone No. 918-524-9200

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Harry W. Wink TITLE _____ DATE MAR 19 2007

Conditions of Approval (if any) _____