

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24328
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1189-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	15
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4009' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter J : 1400 Feet From The SOUTH Line and 2450 Feet From The EAST Line
Section 2 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPAIR CSG LEAK, REPLACE TBG & PKR ☒

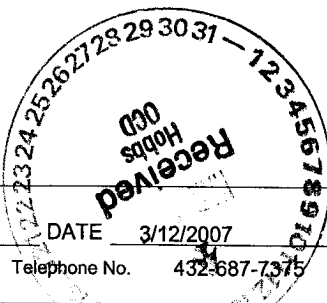
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-29-07: MIRU. PRESS TBG TO 1000#. LOSET 30# IN 11 MINS. CHECK VALVE LEAKING. INSTALL NEW ISOLATION VALVE IN LINE. PRESS TBG TO 980#. HELD GOOD. NO LOSS FOR 35 MINS. 01-30-07: REL PKR. TIH W/KILL STRING. 01-31-07: TIH W/2 3/8" TBG & BHA TO 4726'. NO FILL.
2-01-07: TIH W/CCL, CBL TO 4500. LOG UP TO 2600. TIH W/KILL STRING. 2-02-07: PU GRAPPLE & TIH TO 4491. CATCH FISH. PULL 10 PTS OVER & FISH CAME LOOSE. RAN DN TO 4524. C.P. NOT SET @ 4500. PU NEW C.P. & TIH TO 4000. SET PLUG. TIH W/CCL, SLEEVE, & C.P. TO 4495. SET C.P. @ 4495. 2-05-07: TIH W/TBG TO 4716. CATCH FISH. TIH W/BAILER TO DUMP SAND FR PBTD 4726. MADE 5 RUNS TO 4601. 2-06-07: TIH W/BAILER. TAG @ 4638. SAND TOP @ 4518. 2-07-07: TAG SAND @ 4509. DUMP 2.5 SX. PULL UP 50'. TAG SAND @ 4495. TIH W/GUN TO 4395. SHOT 4 HOLES. TIH W/TBG & RET TO 4214. LEFT HANGING. 2-08-07: SQZ WELL W/500 GALS FLOCHEK A 100 SX PREM PLUS W/HALAD, 100 SX PREM, CL C W/CAL CHLD HSM, PUMP 20 BBLs WTR THRU RET. START LEAD CMT: 2 BPM 24 BBLs, 1575# PUMP TAIL CMT, 24 BBLs 2 BPM 1437# START DISPLACEMENT 1 BPM 1780# PUMP 13 BBLs WTR 1 BPM 3050#. TIH W/TBG & BIT TO 1000'. 2-09-07: TIH W/TBG, BHA. TAG UP @ 4208. DRILL DN TO 4260. CMT ON TOP RET HARD. 2-12-07: TIH TO 4260. DRILL DN TO 4345. 2-13-07: TIH W/TBG TO 4245. DRILL OUT 4245-4366. 2-14-07: TIH W/20 JTS TBG & BHA TO 4366. DRILL 4366-4376. 2-16-07: TIH W/TBG TO 4275. DRILL 4376-4387. 2-19-07: TIH W/TBG MILL. TAG @ 4387. DRILL FR 4387-4413. 2-20-07: TIH W/TBG. TAG @ 4413. DRILL @ 4418. 2-21-07: TIH W/TBG. TAG @ 4413. C/O 4413-4418. DRILL 4418-4459. 2-22-07: RUN DN TO 4259. DRILL TO 4481. PULL UP TO 4035. 2-23-07: C/O TO 4517. POOH TO 4037. 2-26-07: TAG @ 4517. DRILL 4517-4520. TIH & TAG @ 4376. C/O 4376-4428. 2-27-07: TIH & TAG @ 4428. DRILL 4428-4504. 2-28-07: TIH & TAG @ 4520. DRILL 4520-4538. 3-01-07: TIH W/TBG. DRILL W/MILL FR 4538-4560. 3-02-07: TIH W/TBG, BHA TO 4504. C/O TO 4550. 3-05-07: TIH W/MILL TO 4550. C/O TO 4575. TIH W/NOTCH COLLAR TO 4575. C/O TO 4700. 3-06-07: TIH TO 4700. C/O TO 4726. TIH W/PKR & SET @ 4165.
3-07-07: CHART & TEST TO 500# FOR 30 MINS. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton



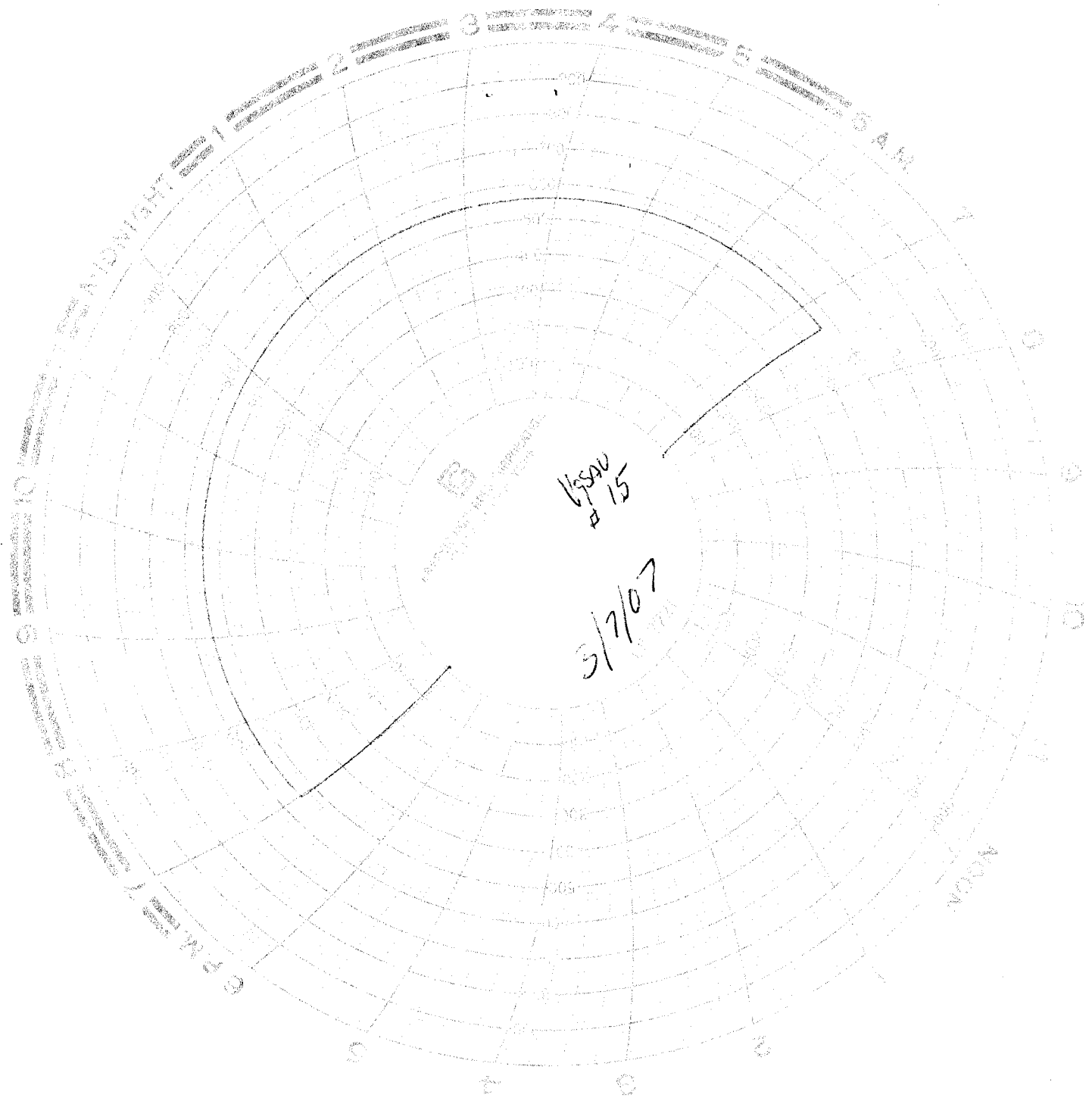
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APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

DATE

3/12/2007
Desoto/Nichols 12-83 ver 1.0



Vacuum Graphing San Andres Unit # 15
1400' FSL - 2450' FWL
Unit Letter: B
Section: 2
Township: 18-S
Range: 34-E

9.00' KB
 10.08' LBC
 6.07' LBC
 412.36' STS
 1.52' TPC
 6.19' SnowSet
 .42' Pmp out
 10.19' Plgs
 4165-70' Plr 1x
 236"