Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

PEPROLEUM ENGINEER

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No.
		LC-032233(A)
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well X Other Injection Well 2. Name of Operator		NM 70997 B 8. Well Name and No. North Hobbs G/SA No. 332
•	irk Stephens, Rm. 19.013	Unit
3a. Address	3b. Phone No. (include area code)	9. API Well No. 30-025-28954
P.O. Box 4294, Houston, TX 77210-4294	(713) 366-5158	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Hobbs; Grayburg-San Andres
2457' FSL x 1598' FEL, Letter J, Sec. 30, T-18-S, R-38-E		11. County or Parish, State Lea Co. NM
12. CHECK APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOTICE PER	
TIPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent X Subsequent Report Casing Casing Repair	Fracture Treat Reclamati New Construction Recomple Plug and Abandon Temporar	X Other Squeeze.
If the proposal is to deepen directionally or recomplete horizontally, give sure Attach the Bond under which the work will be performed or provide the B following completion of the involved operations. If the operation results in testing has been completed. Final Abandonment Notices shall be filed only determined that the final site is ready for final inspection.) 1/24/07 - 2/1/07: MI x RU. NU BOP x POOH with injection equipment. fill). RU Gray WL x set 7" CIBP at 4150' and cemes Squeeze perfs at 4035' - 4150' with 246 sx. Prem. cement at 4039'. Drill out CR and cement to 4150' Drill out CIBP x clean out well to 4318'. RU Schl 4127' - 4134' & 4138' - 4147'. 2 JSPF (36 holes). 2900 gal. 15% PAD acid. Flow back spent acid x ci 130 jts. 2-7/8" Duoline 20 injection tubing (pack casing to 600 psi x chart for the NMOCD. Return w	RIH with 6-3/4" bit x scraper at 4045'. Load x Plus. WOC. RIH with 6-1/4" b. Circulate clean x test squamberger WL and perforate the RD WL. RIH with PPI tool and rculate well clean. RBIH with er set at 4062'). ND BOP x NU	r and tag at 4295' (28' of test casing to 700 psi. oit x scraper and tag eeze to 1000 psi x 30 min. e following intervals: d acidize new perfs with the HES Uni-VI packer on J WH. Pressure test
	4	BECORD
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens	Title Pegulatory Compl	ACCEPTED FOR RECORD
,	Regulatory Compl	2 4657
Mark Stephen	Date 2/26/07	MAR - 7 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE
OG FIELD REPRESENTATIVE II/STAFF MANAGER

Approved by

