

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35562
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	235
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter H : 2610' Feet From The NORTH Line and 660' Feet From The EAST Line
Section 1 Township 18-S Range 34-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN OUT & ACID STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-07: MIRU. HOOK UP CHOKE @ WELL & TIE IN FLOW BACK LINE @ HEADER.
2-20-07: REL PKR. BLEED BACK TO FRAC TANK. CIRC W/10# BW.
2-21-07: MOVE IN 131 JTS 2 7/8" NEW TBG. TIH W/BIT & TAG FILL @ 4240. C/O FR 4240-4386.
2-22-07: TIH W/MILL, TBG TO TAG @ 4249. MILL ON BAD CSG @ 4249, 4360, 4380, 4390. C/O TO 4514.
2-23-07: MILL ON BAD CSG @ 4249, 4380. FELL THRU TO 5414. C/O FILL TO 4760.
2-26-07: TIH W/PKR, SN, TBG TO 4145 & SET. ACIDIZE W/8000 GALS HCL.
2-27-07: REL PKR @ 4145. PULL UP. RESET PKR @ 4135. TIH W/MILL & TBG TO 2670.
2-28-07: TIH W/MILL TO 4249. TAG ON BAD CSG. MILL CSG 4249-4380. TAG SALT @ 4712. C/O TO 4792.
3-01-07: TIH W/MILL & TAG @ 4249. MILL ON BAD CSG FR 4249-4380. FELL THRU TO 4732.
3-02-07: TIH W/PKR & SET @ 4135.
3-05-07: TEST TO 500# FOR 35 MINS. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

DATE 3/12/2007

Telephone No. 632-687-7375

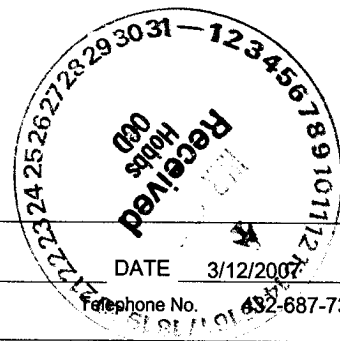
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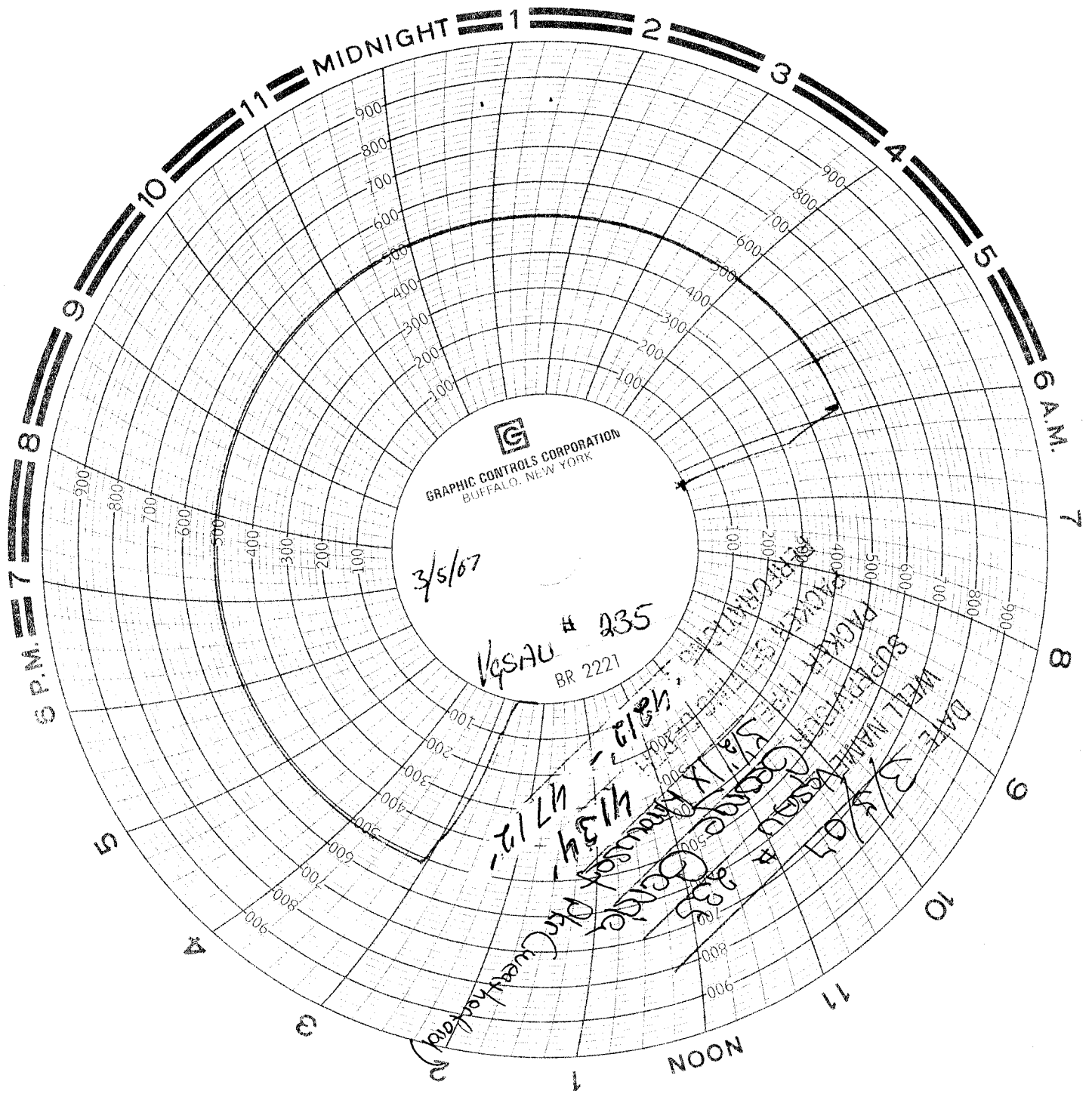
APPROVED Laurel White
CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

DATE

MAR 12 2007





11.00. KB
 3.63. Middle Picked TBG Sub
 8.19. Fiber Line TBG Sub
 4.08. Fiber Line TBG Sub
 10.95. 125 5/8 2 7/8" Fiber Line
 1.59. 100 1.87 DA
 7.22 Arrow Set Pkg
 .45 Amp out plug

Vacuum Grease
 2610.702 - 660. FEZ
 Sec-1 - Turn 185 - Range 34E
 Unit 235