

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address 3b. Phone No. (include area code)
3300 N. "A" St., Bldg. 6 #247, Midland, TX 79705 (432)688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2309' FNL & 765' FWL
UL "E", Sec. 14, T-20-S, R-37-E

5. Lease Serial No.

LC 031695(B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 71052X - on

8. Well Name and No.

Warren Unit Blinbry Tubb WF #319

9. API Well No.

30-025-37950

10. Field and Pool, or Exploratory Area

Warren; Blinbry-Tubb; Warren; Drinkard

11. County or Parish, State

Lea
New Mexico

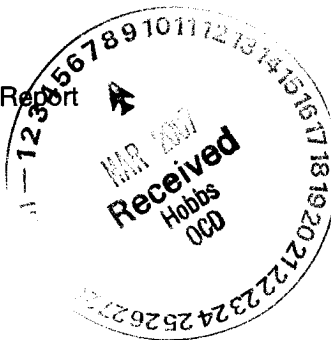
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/28/07 - 02/15/07

Well Drilled per attached Daily Timelog Summary Report



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 02/19/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

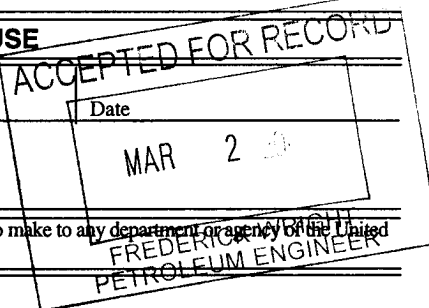
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



0323



Timelog Summary Report

WARREN UNIT 319

Common WellName WARREN UNIT 319		Primary Job Type DRILLING ORIGINAL		Job Category DRILLING	
Actual Start Date 1/24/2007	End Date		Spud / KO Date 1/28/2007	Rig Accept Date 1/28/2007	Rig Release Date
Contractor SLEDGE DRILLING CORP			Rig Name/No SLEDGE RIG 10		
Report Number 1		Report Start Date 1/24/2007		Report End Date 1/25/2007	

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	17:00	11.00	MOVE	RURD	MIRU	PREP RIG TO MOVE TO WARREN UNIT #319
17:00	06:00	13.00	MOVE	WOW	MIRU	SHUT DOWN FOR SAFETY STAND DOWN
Report Number 2		Report Start Date 1/25/2007			Report End Date 1/26/2007	

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	06:00	24.00	MOVE	SFTY	MIRU	SAFETY STAND DOWN
Report Number 3		Report Start Date 1/26/2007			Report End Date 1/27/2007	

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	06:00	24.00	MOVE	SFTY	MIRU	SAFETY STAND DOWN
Report Number 4		Report Start Date 1/27/2007			Report End Date 1/28/2007	

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	07:30	1.50	MOVE	WODL	MIRU	WAIT ON DAYLIGHT- PREP RIG TO MOVE
07:30	08:00	0.50	MOVE	SFTY	MIRU	PJSM- RIG MOVE JSA
08:00	12:00	4.00	MOVE	DMOB	MIRU	MOVE RIG TO WARREN UNIT #319
12:00	04:30	16.50	MOVE	RURD	MIRU	RU RT ON WARREN UNIT #319
OBJECTIVE: DRILL & COMPLETE 7250' BLINEBERRY-TUBB/DRINKARD OIL WELL SECTION 27, T-20-S, R-38-E LEA COUNTY, NEW MEXICO NOTIFIED BLM & NMOC D OF INTENT TO SPUD @ 0900 CST 01/24/2007 NOTIFIED BLM & NMOC D OF SPUD @ 0530 CST 01/27/2007						
04:30	05:00	0.50	DRILL	SFTY	SURFAC	PRE-SPUD RIG INSPECTION- ALL CORRECTIONS MADE
05:00	05:30	0.50	DRILL	SFTY	SURFAC	PRE-SPUD SAFETY MEETING- SPUD WELL @ 0530 CST
05:30	06:00	0.50	DRILL	EQRP	SURFAC	WORKING ON PASON READINGS
Report Number 5		Report Start Date 1/28/2007			Report End Date 1/29/2007	

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	14:15	8.25	DRILL	DRLG	SURFAC	DRILL F/ 82' TO 372'
14:15	14:30	0.25	DRILL	SRVY	SURFAC	WLS@ 327' .50"
14:30	23:15	8.75	DRILL	DRLG	SURFAC	DRILL F/ 372' TO 845'
23:15	23:45	0.50	DRILL	SRVY	SURFAC	WLS@ 803' .50"
23:45	06:00	6.25	DRILL	DRLG	SURFAC	DRILL F/ 845' TO 1159'
Report Number 6		Report Start Date 1/29/2007			Report End Date 1/30/2007	

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	11:30	5.50	DRILL	DRLG	SURFAC	DRILL F/ 1159' TO 1346.0
11:30	12:00	0.50	DRILL	SRVY	SURFAC	WLS@ 1301' .75"
12:00	20:30	8.50	DRILL	DRLG	SURFAC	DRILL F/ 1346' TO 1531'
20:30	21:45	1.25	DRILL	CIRC	SURFAC	CIRC & COND HOLE FOR WIPER TRIP
21:45	01:45	4.00	DRILL	TRIP	SURFAC	WIPER TRIP
01:45	03:30	1.75	DRILL	CIRC	SURFAC	CIRC & COND HOLE TO LD SURF STRING
03:30	06:00	2.50	DRILL	TRIP	SURFAC	TOOH LD SURF BHA & DC'S
Report Number 7		Report Start Date 1/30/2007			Report End Date 1/31/2007	

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	08:00	2.00	DRILL	PULD	SURFAC	LD SURFACE BHA
08:00	09:00	1.00	CASING	SFTY	SURFAC	PJSM- RU CASING CREW

Timelog Summary Report

WARREN UNIT 319

Time Log							Operation
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase		
09:00	11:00	2.00	CASING	RNCS	SURFAC		RUN 35 JTS 8.625" 24# J-55 ST&C CASING
							TOP TO BOTTOM SUMMARY
							34- JTS 8.625" CASING
							1- INSERT FLOAT VALVE
							1- JT 8.625" CASING (SHOE JOINT)
							1- BULLNOSE GUIDE SHOE
							CASING SET @ 1521'
11:00	13:00	2.00	CASING	SFTY	SURFAC		PJSM- RD CASING CREW & LAYDOWN MACHINE
13:00	13:30	0.50	CEMENT	SFTY	SURFAC		PJSM- RU CEMENT CREW
13:30	15:00	1.50	CEMENT	DISP	SURFAC		CEMENT 8.625" CASING AS FOLLOWS:
							20 BBLS FRESH WATER AHEAD
							560 SKS 35/65 POZ C
							12.8 LB/GAL- 1.97 YIELD- 10.54 GAL/SK
							220 SKS CLASS C + 2% CaCl2
							14.8 LB/GAL- 1.34 YIELD- 6.29 GAL/SK
							DISPLACE W/ 94 BBLS FRESH WATER
							BUMPED PLUG W/ 900 PSI
							FLOATS HELD
							CIRC 150 SKS CMT TO SURFACE
15:00	15:30	0.50	CEMENT	SFTY	SURFAC		PJSM- RD CEMENT CREW
15:30	19:00	3.50	CEMENT	WOC	SURFAC		WAIT ON CEMENT
19:00	19:15	0.25	TREBOP	SFTY	PROD1		PJSM- RU WELDER
19:15	21:00	1.75	TREBOP	SEQP	PROD1		WELD ON 8 5/8 x 11 5M WELLHEAD
21:00	21:30	0.50	TREBOP	SFTY	PROD1		PJSM- RU TO NU BOP'S
21:30	03:00	5.50	TREBOP	NUND	PROD1		NU BOP'S
03:00	05:00	2.00	TREBOP	WOP	PROD1		WAIT ON BOP TESTER
05:00	05:30	0.50	TREBOP	SFTY	PROD1		PJSM- RU BOP TESTER
05:30	06:00	0.50	TREBOP	PRTS	PROD1		BEGIN TESTING BOP'S
Report Number			Report Start Date			Report End Date	
8			1/31/2007			2/1/2007	

Time Log							Operation
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase		
06:00	14:30	8.50	TREBOP	PRTS	PROD1		TEST ANNULAR- PIPE RAMS- BLIND RAMS- UPPER KELLY VALVES
							HIGH 3000
							LOW 250
							ALL TESTED OK
14:30	16:30	2.00	RIGMNT	RGRP	PROD1		WORK ON PUMP 1.
16:30	20:30	4.00	DRILL	TRIP	PROD1		PU 28 6.25" DC'S. TIH TO 1522'. TAG CEMENT.
20:30	21:30	1.00	CEMENT	DRLG	PROD1		DRL FLOAT +20' CMT.
21:30	22:15	0.75	CEMENT	DHEQ	PROD1		TEST CSG TO 1000 PSI- OK
22:15	23:45	1.50	RIGMNT	RGRP	PROD1		WORK ON PUMP 1. SWABS WASHING OUT. LINER NEEDS REPLACED.
23:45	00:45	1.00	CEMENT	DRLG	PROD1		FINISH DRLG SHOE.
00:45	01:00	0.25	DRILL	DRLG	PROD1		DRL 7.875" HOLE F/1531'-1540'.
01:00	01:30	0.50	CEMENT	FIT	PROD1		FIT TEST 250 PSI, 13.2 PPG EMW- OK
01:30	06:00	4.50	DRILL	DRLG	PROD1		DRL F/1540'-1828'.
Report Number			Report Start Date			Report End Date	
9			2/1/2007			2/2/2007	

Time Log							Operation
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase		
06:00	06:15	0.25	DRILL	DRLG	PROD1		DRL 7.875" HOLE F/1828'-1839'.
06:15	06:30	0.25	DRILL	SRVY	PROD1		WLS 1794' @ 0.5 DEG.
06:30	08:15	1.75	DRILL	DRLG	PROD1		DRL F/1839'-1934'.
08:15	08:45	0.50	RIGMNT	RGRP	PROD1		WORK ON PUMP 1.

Timelog Summary Report

WARREN UNIT 319

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
08:45	13:45	5.00	DRILL	DRLG	PROD1	DRL F/1934'-2282'.
13:45	14:15	0.50	DRILL	SRVY	PROD1	WLS 2240' @ 1 DEG.
14:15	15:00	0.75	RIGMNT	RGRP	PROD1	WORK ON PUMP 1.
15:00	17:30	2.50	DRILL	DRLG	PROD1	DRL F/2282'-2503'.
17:30	18:00	0.50	DRILL	SRVY	PROD1	SURVEY 2461' @ 1 DEG.
18:00	21:15	3.25	DRILL	DRLG	PROD1	DRL F/2503'-2740'.
21:15	21:45	0.50	DRILL	SRVY	PROD1	WLS 2682' @ 0.75 DEG.
21:45	05:15	7.50	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/2740'-2977'.
05:15	05:45	0.50	DRILL	SRVY	PROD1	WLS 2935' @ 0.75 DEG.
05:45	06:00	0.25	DRILL	DRLG	PROD1	DRL F/2977'-2985'.
Report Number			Report Start Date			Report End Date
10			2/2/2007			2/3/2007

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	12:45	6.75	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/2985'-3165'.
12:45	13:15	0.50	DRILL	SRVY	PROD1	WLS 3121' @ 0.25 DEG.
13:15	22:15	9.00	DRILL	DRLG	PROD1	DRL F/3165'-3418'.
22:15	22:45	0.50	DRILL	SRVY	PROD1	WLS 3376' @ 0.75 DEG.
22:45	06:00	7.25	DRILL	DRLG	PROD1	DRL F/3418'-3610'.
Report Number			Report Start Date			Report End Date
11			2/3/2007			2/4/2007

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	07:45	1.75	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/3610'-3670'.
07:45	08:15	0.50	DRILL	SRVY	PROD1	WLS 3626' @ 1.25 DEG.
08:15	12:00	3.75	DRILL	DRLG	PROD1	DRL F/3670'-3763'.
12:00	13:45	1.75	RIGMNT	RGRP	PROD1	WORK ON KELLY SPINNER. NEED NEW STARTER.
13:45	20:00	6.25	DRILL	DRLG	PROD1	DRL F/3763'-3890'.
20:00	20:30	0.50	DRILL	SRVY	PROD1	WLS 3846' @ 1.25 DEG.
20:30	06:00	9.50	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/3890'-4060'.
Report Number			Report Start Date			Report End Date
12			2/4/2007			2/5/2007

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	09:30	3.50	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/4060'-4143'.
09:30	10:00	0.50	DRILL	SRVY	PROD1	WLS 4099' @ 1.5 DEG.
10:00	19:00	9.00	DRILL	DRLG	PROD1	DRL F/4143'-4364'.
19:00	19:30	0.50	DRILL	SRVY	PROD1	WLS 4322' @ 1.25 DEG.
19:30	06:00	10.50	DRILL	DRLG	PROD1	DRL F/4364'-4625'.
Report Number			Report Start Date			Report End Date
13			2/5/2007			2/6/2007

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	06:45	0.75	DRILL	DRLG	PROD1	DRL 7.875' HOLE F/4625'-4648'.
06:45	07:15	0.50	DRILL	SRVY	PROD1	WLS 4604' @ 1 DEG.
07:15	11:00	3.75	DRILL	DRLG	PROD1	DRL F/4648'-4750'.
11:00	11:30	0.50	RIGMNT	RGRP	PROD1	PUT GUARDS BACK ON KELLY.
11:30	17:00	5.50	DRILL	DRLG	PROD1	DRL F/4750'-4870'.
17:00	17:30	0.50	DRILL	SRVY	PROD1	WLS 4828' @ 0.75 DEG.
17:30	23:45	6.25	DRILL	DRLG	PROD1	DRL F/4870'-5028'.
23:45	00:15	0.50	DRILL	SRVY	PROD1	WLS 4986' @ 0.5 DEG.
00:15	06:00	5.75	DRILL	DRLG	PROD1	DRL F/5028'-5208'.
Report Number			Report Start Date			Report End Date
14			2/6/2007			2/7/2007

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	11:00	5.00	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/5208'-5313'.
11:00	11:30	0.50	DRILL	SRVY	PROD1	WLS 5269' @ 1 DEG.
11:30	16:15	4.75	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/5313'-5409'.
16:15	23:45	7.50	DRILL	TRIP	PROD1	SPOT 25 BBLS PILL ON BTM. DROP SURVEY. BIT TRIP. SURVEY 5367' @ 1.75 DEG.
23:45	05:30	5.75	DRILL	DRLG	PROD1	DRL F/5409'-5492'.
05:30	06:00	0.50	RIGMNT	RGRP	PROD1	LOST 400 PSI PUMP PRESS. FOUND PLASTIC UNDERNEATH SWAB.
Report Number			Report Start Date			Report End Date
15			2/7/2007			2/8/2007

Timelog Summary Report

WARREN UNIT 319

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	07:45	1.75	RIGMNT	RGRP	PROD1	CONTINUE TO CHECK PUMPS. COULD NOT GET PRESS UP. PUMP SOFTLINE DOWN DP. PRESS INCR. HOLE IN DP.
07:45	12:00	4.25	DRILL	TRIP	PROD1	FOUND DP CRACKED ON JT 101 6' ABOVE PIN.
12:00	15:30	3.50	DRILL	DRLG	PROD1	DRL F/5492'-5566'.
15:30	16:30	1.00	DRILL	SRVY	PROD1	WLS 5524' @ 1.25 DEG.
16:30	06:00	13.50	DRILL	DRLG	PROD1	DRL F/5566'-5736'.

Report Number	16	Report Start Date	2/8/2007	Report End Date	2/9/2007
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	11:00	5.00	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/5736'-5786'.
11:00	11:45	0.75	DRILL	SRVY	PROD1	WLS 5742' @ 0.75 DEG.
11:45	06:00	18.25	DRILL	DRLG	PROD1	DRL F/5786'-6071'.

Report Number	17	Report Start Date	2/9/2007	Report End Date	2/10/2007
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	06:45	0.75	DRILL	SRVY	PROD1	WLS 6027' @ 1 DEG.
06:45	21:00	14.25	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/6071'-6324'.
21:00	21:45	0.75	DRILL	SRVY	PROD1	WLS 6281' @ 1 DEG.
21:45	06:00	8.25	DRILL	DRLG	PROD1	DRL F/6324'-6455'.

Report Number	18	Report Start Date	2/10/2007	Report End Date	2/11/2007
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	04:15	22.25	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/6455'-6765'.
04:15	05:00	0.75	DRILL	SRVY	PROD1	WLS 6723' @ 1 DEG.
05:00	06:00	1.00	DRILL	DRLG	PROD1	DRL F/6765'-6780'.

Report Number	19	Report Start Date	2/11/2007	Report End Date	2/12/2007
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	14:15	8.25	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/6780'-6924'.
14:15	15:15	1.00	RIGMNT	RGRP	PROD1	REPLACE DP RUBBER AND GASKET ON ROTATING HEAD.
15:15	05:15	14.00	DRILL	DRLG	PROD1	DRL F/6924'-7127'.

Report Number	20	Report Start Date	2/12/2007	Report End Date	2/13/2007
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	11:15	5.25	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/7127'-7220'.
11:15	18:45	7.50	DRILL	CIRC	PROD1	PUMP SWEEP. CIRC GASEOUS-OILY MUD. MUD WELLBORE. DROP SURVEY.
18:45	01:15	6.50	DRILL	TRIP	PROD1	TOOH W/BIT. STUCK PIPE @ 220'.
01:15	02:30	1.25	DRILL	JAR	PROD1	WORK PIPE. WOULD NOT GO UP-DWN OR ROTATE. WASH OUT SALT RING.
02:30	03:00	0.50	DRILL	TRIP	PROD1	TOOH W/BIT. SURVEY 7220' @ 1 DEG.
03:00	06:00	3.00	EVALFM	WOEQ	PROD1	WO SCHLUMBERGER TO RE-WIRE HEAD.

Report Number	21	Report Start Date	2/13/2007	Report End Date	2/14/2007
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	07:30	1.50	EVALFM	RURD	PROD1	RU LOGGING CREW
07:30	15:00	7.50	EVALFM	ELOG	PROD1	LOG WELL W/ PLATFORM EXPRESS & BOREHOLE SONIC. LOGGERS TD 7219'. RD LOGGERS.
15:00	22:15	7.25	DRILL	TRIP	PROD1	TIH W/BIT.
22:15	23:15	1.00	DRILL	CIRC	PROD1	CIRC & COND F/CSG.
23:15	01:00	1.75	DRILL	TRIP	PROD1	PJSM F/LD MACHINE. CIRC. RU LD MACHINE.
01:00	06:00	5.00	DRILL	PULD	PROD1	LDOS.

Report Number	22	Report Start Date	2/14/2007	Report End Date	2/14/2007
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	08:00	2.00	DRILL	TRIP	PROD1	FINISH LDOS.
08:00	09:00	1.00	CASING	SFTY	PROD1	PJSM- RU CSG CREW

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
09:00	13:00	4.00	CASING	RNCS	PROD1	RUN 5.500" 17# J-55 LT&C CASING AS FOLLOWS: ***TOP TO BOTTOM SUMMARY*** 129 - JTS 5.500" CASING 1- DOUBLE MARKER JOINT [5618'-5658'] 17- JTS 5.500" CASING 1- DOUBLE MARKER JOINT [6402'-6445'] 12- JTS 5.500" CASING 1- FLOAT COLLAR 7180' [7168'] 1- JT 5.500" CASING 1- FLOAT SHOE 56 CENTRALIZERS CASING SET @ 7213'
13:00	15:00	2.00	CASING	SFTY	PROD1	PJSM- RD LD MACHINE & CASING CREW. WASH DOWN, PJSM - RIG UP CEMENT CREW
15:00	18:30	3.50	CEMENT	WOEQ	PROD1	CEMENT 5.500" CASING AS FOLLOWS. 20 BBLs. FRESH WATER AHEAD. 1100 SX. 50/50 POZ 11.8 PPS. - 2.54 YEILD 14.70 GPS. 460 SX. 50/50 POZ H. 14.2 PPS. - 1.36 YEILD 6.32 GPS 167 BBLs. 2 % KCL WATER. PLUG DOWN @ 20:00 HR'S. R/D CEMENTERS. CIRC 250 SX CEMENT TO SURFACE.
18:30	23:30	5.00	CASING	NUND	PROD1	NIPPLE DOWN BOPE. SET SLIPS - CUT OFF 5.5" CASING. RIG RELEASE @ 6:00 AM 12/15/2007.
23:30	06:00	6.50	MOVE	DMOB	PROD1	JET AND CLEAN PIT'S.RIG DOWN AND PREPAIR RIG FOR MOVE TO SEMU 174 LOCATION. RIG RELEASED 06:00 AM 12/15/2007.