

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NM04411	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Sidetrack</u>										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Energen Resources Corporation										7. Unit or CA Agreement Name and No. NM 91055X	
3. Address 3300 N. A St., Bldg. 4, Ste. 100 Midland, TX 79705						3a. Phone No. (include area code) 432/687-1155				8. Lease Name and Well No. West Lovington Strawn Unit #2	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FSL & 725' FEL At top prod. interval reported below 91' FSL & 713' FEL At total depth ⁵⁹ 62' FSL & 718' FEL										9. API Well No. 30-025-31767	
10. Field and Pool, or Exploratory Lovington; Strawn, West										11. Sec., T., R., M., or Block and Survey or Area Sec. 33, T15S, R35E	
12. County or Parish Lea										13. State NM	
14. Date Spudded 11-7-06		15. Date T.D. Reached 11-26-06		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1-6-07		17. Elevations (DF, RKB, RT, GL)* GL 3970'					
18. Total Depth: MD TVD 11,872'		19. Plug Back T.D.: MD TVD 11,785'		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Platform Express, CBL/VDL/CMT/GR/CCL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17-1/2"	13-3/8"	54.5#	Surf	417'		440 Class C		Circulated			
11"	8-5/8"	32#	Surf	4610'		1425 Class C		Circulated			
7-7/8"	5-1/2"	17#		11,872'		2000 Class H	678	Circulated			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	11,372'	11,381'									
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Strawn		11,484'	11,566'	11,476-11,508'		.42"	96	Open			
B)				11,542-11,566'		.42"	72	Open			
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
11,476-11,566'		Acidized w/5000 gals 15% HCL/DI acid w/additives & 350-1.3 SG/RCN ball sealers.									
		Acid frac w/50,000 gals Schlumberger's 50 Quality foamed acid system									
		ACCEPTED FOR RECORD									
28. Production - Interval A											
Date First Produced 12-17-06	Test Date 1-29-07	Hours Tested 24	Test Production →	Oil BBL 50	Gas MCF 0	Water BBL 126	Oil Gravity Corr. API 41	Gas Gravity	Production Method Pumping	FEB 16 2007	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status Producing	LES BABYAK PETROLEUM ENGINEER		
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	K2		

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wolfcamp	1054'	10,568'	No DSTS Porosity filled with connate water	Glorieta	6245'
				Clearfork	6850'
				Tubb	7430'
Strawn	11,484'	11,566'	Porosity filled with hydro-carbons and salt water	Abo	8180'
				Cisco	10,820'
				Strawn	11,480'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carolyn LarsonTitle Regulatory AnalystSignature Carolyn LarsonDate 2-2-07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.