

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34021

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

THEODORE ANDERSON

8. Well No.

12

9. Pool Name or Wildcat

WEIR; DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter P : 634' Feet From The SOUTH Line and 631' Feet From The EAST Line
Section 8 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3533'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO DRINKARD

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-12-07: MIRU. 01-15-07: REL TAC.TIH W/BIT. 01-16-07: TIH W/CIBP & 2 7/8" TBG TO 6975'. TEST CSG TO 500 PSI. 01-18-07: PERF 6726-6736, 6740-6750'. TIH W/DUMP BAILER. DUMP 25' CMT ON TOP OF CIBP @ 6975'. TIH W/PPI PKRS. MARK SETTINGS. PU PKRS & TBG @ 6795.

1-22-07: TREAT PERFS 6726-36 & 6740-50' W/800 GALS 15% HCL. SPOT ACID TO END OF TBG. RU SWAB. TIH W/SAND LINE FISH VALVE BAR.

1-24-07: SWABBING.

1-25-07: REL PKR.

1-26-07: PERF 6607-6611, 6614-6623, 6625-6628, 6638-6648, 6672-6676, 6780-6789. TIH W/RBP & PKR TO ABOVE PERFS.

1-30-07: TREAT 6772-6776, 6780-6789, W.1300 GALS 15% HCL WITH PLUG @ 6798' & PKR @ 6758". MOVE TOOLS TO RBP @ 6758. SET PKR @ 6722. TREAT PERFS 6626-6636, 6740-6750' W/2000 GALS 15% HCL. SET PKR.

1-31-07: TREAT 6672-6676 W/400 GALS 15% HCL. TREAT 6607-6648 W/2600 GALS 15% HCL. TREAT W/70 BBLS ACID. RU SWAB.

2-01-07: SWABBING.

2-02-07: SWABBING.

2-05-07: SWABBING.

2-06-07: TIH W/BPMA, PERF SUB, SN, 10 JTS, TAC, 202 JTS TBG. TIH W/INSERT PUMP & RODS.

2-07-07: SPACE OUT WELL. HANG ON. LOAD & CHECK PUMP ACTION. RIG DOWN. FINAL REPORT W/O COMPLETION TEST.

3-04-07: ON 24 HR OPT. PUMPING 4 OIL, 1 GAS, 1 WATER. GOR-233.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

DATE 3/12/2007

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

Chris Williams
Chris Williams, District Supervisor
TITLE 2A ABO

DATE

MAR 19 2007